Carterton Town Council

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Alvescot Road
Carterton
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29th January 2026

Chair: Cllr M McBride
Vice Chair: Cllr J Guest

Members: Cllr K Godwin, Cllr E Hatton, Cllr N King, Cllr M Mead & Cllr D Melvin.

You are hereby summoned to attend a meeting of the **FINANCE & GOVERNANCE COMMITTEE** on **TUESDAY 7th APRIL 2026 at 6.00pm** at the Town Hall.

Under the Openness of Local Government Bodies Regulations 2014 the Council's public meetings are recorded, which includes filming, audio-recording as well as photography.

In accordance with the Council's standing orders any councillor or member of the public must inform all of those present if they wish to film, photograph, livestream or make an audio recording of meeting proceedings.

We are proud to announce that Carterton Town Council has signed the Civility and Respect Pledge. The Council will treat all Members, Officers, and members of the public, with civility and respect at all times. We please ask that members of the public do the same.

Simon Garwood
Town Clerk and Chief Officer

AGENDA **PAGE NO.**

1. **APOLOGIES**
   Committee to receive apologies for absence.

2. **DECLARATIONS OF INTEREST and DISPENSATIONS**
   With reference to items on the agenda, Members are reminded of their responsibility to declare interests and to update their Register of Interest as required.

3. **MINUTES OF THE PREVIOUS MEETING**
   Committee to approve and sign the minutes of the Finance & Governance Committee meeting held on Tuesday 3rd February 2026

4. PUBLIC PARTICIPATION

Members of the public are invited to speak on matters on this agenda. The period of time designated for public participation in accordance with Standing Orders shall not exceed 15 minutes, max three minutes per person, and will be under the direction of the Chair.

5. ASSET REGISTER

a) To note the changes to the asset register.

6. YEAR END FINANCIALS

a) To note the earmarked reserves planned for financial year 2026-27
b) To note the end of year close down figures for 2025-26
c) To note the 2026/27 monthly payments
d) To agree any recommendations to council

7. COUNCIL RISK ASSESSMENT

a) To review the updated risk assessment
b) To make a recommendation to Council following the update

8. EMERGENCY PLAN

a) To review the current 2017 emergency plan
b) To make relevant changes to the policy
c) To agree any next steps for the emergency plan

9. TOWN CREST

a) To note that RAF Brize Norton have amended their Crest from the Edward Cown to the Tudor Crown.
b) To discuss the impact this has on the Town Crest
c) Agree any next steps and recommendations to council

10. SOLAR PANELS

a) To review the quotes provided
b) To review the budget available
c) To make any recommendations to council

11. DATE OF NEXT MEETING

Committee to note the date of the next meeting as Tuesday 2nd June 2026 at 6pm.

Members of the Press and Public Welcome

Carterton Town Council

A Meeting of the FINANCE AND GOVERNANCE COMMITTEE was held on 3 FEBRUARY 2026 at 6.00pm in the Town Hall and was attended by the following:

Chair: Cllr M McBride
Vice Chair: Cllr J Guest

Town Councillors: Cllr K Godwin, Cllr E Hatton, Cllr M Mead, Cllr D Melvin

Officers: Simon Garwood (Clerk)
Claire Evans (Deputy Clerk & RFO)

Also in attendance: 2 Members of the Public (Cllr S Watson, Cllr S Evans)

ITEM	MINUTE	VOTE/ ACTION
FG45/2025-26/1	**APOLOGIES**	
	Committee to receive apologies for absence. Apologies were received from Cllr N King	
FG46/2025-26/2	**DECLARATIONS OF INTEREST and DISPENSATIONS**	
	With reference to items on the agenda, Members are reminded of their responsibility to declare interests and to update their Register of Interest as required. Cllr Godwin and Cllr Guest declared interests as Trustees of the Family Centre. Cllr Melvin declared interests as a Trustee of the Community Centre.	
FG47/2025-26/3	**MINUTES OF THE PREVIOUS MEETING**	
	Committee to approve and sign the minutes of the Finance and Governance meeting held on 2 December 2025. **IT WAS RESOLVED** to agree the minutes of the Finance and Governance Committee on the 2 December 2025 as an accurate and true record of the meeting.	All Agreed

FG48/2025-26/4	**PUBLIC PARTICIPATION**	
	Members of the public are invited to speak on issues relating to this agenda. The period of time designated for public participation in accordance with Standing Orders 3(e) and (f) shall not exceed 15 minutes, maximum of three minutes per person, and will be under the direction of the Chair. No matters were raised.	
FG49/2025-26/5	**BURIAL REGULATIONS**	
a)	**To review the burial regulations amendments.** The Committee reviewed amendments including clarification that ashes may not be scattered and that memorial items require prior Council approval. Cllr Godwin requested improved wording regarding section 4.5, as it was not clear whose address should be updated. Cllr Hatton raised whether it was possible to have alternative methods of burial within the cemetery. It was suggested that this may be something that could be considered within any new burial grounds, but not the existing due to lack of space.	
b)	**To make a recommendation to Council regarding adopting the updated regulations.** **IT WAS RESOLVED** to recommend adoption of the updated Burial Regulations to Full Council, subject to minor wording clarification.	Proposed: KG Seconded: DM Vote: All For
FG50/2025-26/6	**BURIAL FEES**	
a) **b)**	**To review the burial fees for 2026-2027.** **To make a recommendation to Council regarding implementing the fees as of 1 April 2026.** **IT WAS RESOLVED:** To recommend implementation of the burial fees from 1 April 2026.	Proposed: KG Seconded: DM Vote: All For
FG51/2025-26/7	**POLICY UPDATES**	
a)	**To review the IT Policy and the Investment Policy, as suggested by the internal auditor.**	

	Cllr Melvin queried the use of personal devices and whether Councillors should use a Council device. It was explained that personal device could be used, however councillors should be willing to submit them for review if the need arose. Council could look at providing new updated equipment, however this would have to be investigated due to the cost. The IT Policy and Investment Policy were reviewed, no amendments were made. **b) To make a recommendation to Council to adopt the policies.** **IT WAS RESOLVED** To recommend both policies to Full Council.	Proposed: KG Seconded: EH Vote: All For
FG52/2025-26/8	**PROPERTY UPDATE AND LEASES**	
a)	**To consider the report regarding the water at Streatfield House.** Streatfield House water charges were reviewed. Councillors discussed three options available to them. 1) Council continue being billed for the water and agree a long term split between the tenants and send the tenants quarterly bills. 2) An internal meter is installed in No.1 Sweet Spot, which measures the difference between the two properties usage, and No.1 Sweet Spot bills FitFigures as they currently do with the electricity. 3) Council pay the application fees (currently £259.00) for Castle water to send out a designer who will assess the possibility of a new water meter. Total costs are unknown for this option as this will involve several components. Cllr Godwin suggested that we investigate the electricity at the same point to ensure that Council would be in a good position if they ever decided to sell the properties separately.	

b)	**To make a recommendation to Council that the Clerk will agree a suitable way forward with all parties involved.** **IT WAS RESOLVED** that the recommendation to Council would be to agree the proposed split of existing charges with the tenants and authorise officers to investigate separating utilities and report back.	Proposed: KG Seconded: DM Vote: All For
c)	**To note the request from Carterton Community Centre regarding works.** Council has received emails recently regarding works that are required at the Community Centre. The Community Centre has queried whose responsibility this would be. In order to clarify Council's position, the lease has been sent to the solicitor.	Noted
d)	**To review the solicitor response regarding the lease of Carterton Community Centre.** Carterton Community Centre lease advice was noted and referred to Full Council.	Noted
e)	**To note the works required on the Allandale Centre roof, following the reports of a leak.** The Allandale noticed four spots that were leaking from the roof struts during the heavy rain. The gutters have had their annual clean completed and work has been recommended to improve the guttering and stop damage to the render. Several roof companies have been asked to quote for the repairs and these have been brought to the Finance and Governance Committee for a first look. The roofing works were noted.	Noted
FG53/2025-26/9	**COUNCIL RISK ASSESSMENT**	
a)	**To review the updated risk assessment.** The risk assessment was deferred until the next meeting.	Deferred
b)	**To make a recommendation to Council following the update.** No recommendation was made.	

FG54/2025-26/10	**AUDIT AND YEAR END**	
a)	**To note the year end closed with Rialtas has been agreed for 1 April 2026.**	Noted
b)	**To note that the final internal audit visit is booked for 11 June 2026.** The year-end close date (1 April 2026) and internal audit visit (11 June 2026) were noted.	Noted
FG55/2025-26/11	**CLOSURE OF MEETING TO THE PRESS AND PUBLIC**	
	MOTION: Pursuant to s1(s) of the Public Bodies (Admissions to Meetings) Act 1960, and Standing Order 3d, Council to consider and approve the meeting to be closed to the press and public in order to consider the next agenda item due to confidentiality and commercial sensitivity. **IT WAS RESOLVED** that the meeting be closed due to confidential business.	Proposed: MM Seconded: DM Vote: All For
FG56/2025-26/12	**PURCHASE OF LAND**	
a)	**To receive an update regarding the progress on the land purchase.** An update was received. Officers to clarify land availability and progress matters.	
b)	**To discuss any recommendations the Committee would like to make to Council.** No recommendations were made due to the uncertainty of the land being available.	
FG57/2025-26/13	**DATE OF NEXT MEETING**	
	Committee to note the date of the next meeting as Tuesday 7 April 2026 at 6pm.	Noted

The meeting closed at 6.38 pm

Chair: _____

Date: _____

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1		**Carterton Town Council Fixed Assets 2024-25**													
2					**31.3.24**						**31.3.25**				
3	**Item**	**Description**	**Location**	**Date of Purchase if known**	**Purchase Price**	**Proxy Value**	**Additions**	**Date purchased**	**Disposals**	**Date Disposed**	**Total Assets**	**Insurance Value**			
4		**Operational Assets (Land & Buildings)**				This is Insurance value						For Information only			
5		Town Hall	19 Alvescot Road	1982	£520,395	if the cost is not known					£520,395				
6		Town Hall Extension	19 Alvescot Road	2013	£164,585	Assets can not be increased					£164,585	£694,290	This includes Fixtures below		
7		Town Hall office addition	19 Alvescot Road	2024							£0				
8		Carterton Community Centre	North East Carterton	2008	£1,350,000	in value or depreciated in					£1,350,000	£1,533,037			
9		Squash Club	Swinbrook Road	1977	£150,000						£150,000	£568,964			
10		The Pavilion	ARRG	1980	£7,500						£7,500	£96,388			
11		New Pavilion	ARRG		£4,040						£4,040				
12		The Bandstand	Alvescot Road	2014	£50,000						£50,000	£61,696			
13		Carterton Town Football Club Ground	Swinbrook Road	1973	£3,225						£3,225				
14		Willow Meadows and Car Park	Alvescot Road	1980	£72,500						£72,500				
15		Allandale	Burford Road	2011	£185,915						£185,915	£176,382			
16		1 Streatfield House	Burford Road	Feb-16	£280,000						£280,000	£300,000			
17															
18		**Total Operational Assets**			**£2,788,160**		**£0**		**£0**		**£2,788,160**				
19															
20		**Non Operational Land and Buildings**													
21															
22		Skateboarding Facility (Disposed of 2017)	Upavon Way	1998	£1,000						£1,000		Teen shelter retained		
23		New Skatepark	Upavon Way	2017	£100,000						£100,000				
24		BMX Track	Upavon Way	2004	£15,000						£15,000				
25															
26		**Total Non Operational**			**£116,000**		**£0**		**£0**		**£116,000**				
27															
28		**Equipment**													
29		Allandale Contents (Disposed of 2018)	Burfurd Road	Various	£0						£0				
30		Fixtures & Fittings	Town Hall	Various	£30,000						£30,000	£30,000			
31		Cooker	Town Hall	Jan-15	£249						£249				
32		Kenwood Dishwasher	Town Hall		£246						£246				
33		Town Hall Tables (10)	Town Hall	Nov-16	£2,383						£2,383				
34		Archive Cupboards	Town Hall	Nov-14	£304						£304				
35		Mayor's Parlour Filing Cabinet	Town Hall	Nov-14	£139						£139				
36		Pavilion Kitchen	ARRG	2014	£3,500						£3,500				
37		Town Clock	The Clockhouse	1990	£1,500						£1,500	£2,898			
38		Christmas Lights (New)	Sth Industrial Estate	Dec-15	£12,794						£12,794				
39		Christmas Snow Tubes (20)	Sth Industrial Estate	02.10.2019	£3,175						£3,175				
40		26 Planters (11 Disposed of 2024)	Town Centre	1998	£18,000				£7,615	01.11.2024	£10,385				
41		12 Traffic Bollards & Flower Baskets	Town Centre	1998	£2,500						£2,500				
42		6 Bus Shelters	Various Sites	2001	£12,500						£12,500				
43		New Bus Shelters	Various Sites	2007	£23,000						£23,000				
44		10 Public Seats	Various Sites	Various	£1,700						£1,700				
45		16 Benches	Various Sites	Dec 15/Jan 16	£9,396						£9,396				
46		Litter Bins	Various Sites	2015/16	£4,020						£4,020				
47		Town Entrance Gates	4 locations	Feb-16	£4,366						£4,366				
48		Tower Square Furniture	Alvescot Road	2008	£7,200						£7,200				
49		Tower Square Moasic	Alvescot Road	2008	£4,000						£4,000	£4,635			
50		William Carter Bust	Town Hall	2000	£5,000						£5,000	£7,526			
51		Millennium Tapestry	Town Hall	2000	£2,000						£2,000	£2,507			
52		Sculpture	Marigold Square	2010	£6,000						£6,000	£46,068			
53		Sculptures (2)	Market Square	Feb-16	£0						£0	£24,000			
54		Silent Soldiers' (4)	Town Gates	Apr-18	£1,000						£1,000				
55		Silent Soldiers' (8)	Various Sites	Aug-18	£2,000						£2,000				
56		Willow Meadows Car Park Barrier	Willow Meadows		£1,360						£1,360				
57		Computer Equipment	Town Hall		£2,227		£3,245	01 June 2024	£2,227	01 June 2024	£3,245				
58		Grounds Maint Equipment			£5,500						£5,500				
59		Squash Club Boiler			£1,775						£1,775				
60		Streatfield House Gas Boiler			£2,275						£2,275				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1		**Carterton Town Council Fixed Assets 2024-25**													
2					**31.3.24**						**31.3.25**				
3	**Item**	**Description**	**Location**	**Date of Purchase if known**	**Purchase Price**	**Proxy Value**	**Additions**	**Date purchased**	**Disposals**	**Date Disposed**	**Total Assets**	**Insurance Value**			
61		Community Centre Boilers x 2			£18,828						£18,828				
62		Town Hall CCTV			£1,632						£1,632				
63		Carterton FC Floodlights			£38,904				£38,904		£0				
64		Shed at Town Hall (Gifted)	Town Hall	Jun-24			£1				£1				
65		Hedge cutter	Town Hall Shed	30th August 2024			£256				£256				
66		Stimmer	Town hall shed								£0				
67		**Total Equipment**			**£229,473**		**£3,502**		**£48,746**		**£184,229**				
68															
69		**Play Equipment**													
70		Play Equipment	Alvescot Road	2011	£57,000						**£57,000**				
71		Play Equipment	Trefoil Way	2006	£70,000						**£70,000**				
72		Play Equipment	Swinbrook Road	2004	£5,500						**£5,500**				
73		Play Equipment (Disposed of 2017)	Pampas Close	1995	£0						**£0**				
74		Play Equipment	Pampas Close	2017	£16,676						**£16,676**				
75		Play Equipment	The Maples	2010	£12,032						**£12,032**				
76		Play Equipment	Empire Drive	25.01.2019 additional purchase	£3,114		£76,886	01 August 2024			**£80,000**				
77															
78															
79		**Total Play Equipment**			**£164,322**		**£76,886**		**£0**		**£241,208**				
80															
81		**Community Assets**													
82															
83		**Land**													
84		Burial Ground	Black Bourton	1940	£50						**£50**				
85		Burial Ground Extension	Black Bourton	2003	£5,000						**£5,000**				
86		Swinbrook Road Recreation Ground	Swinbrook Road	1971	£2,100						**£2,100**				
87		Alvescot Road Recreation Ground (Gift)	Alvescot Road	1937	£1						**£1**				
88		The Dell	Upavon Way	1989	£12,500						**£12,500**				
89		Swinbrook Road Allotments	Kilkenny Lane	1973	£3,150						**£3,150**				
90		Elmhurst Way Allotments	Elmhurst Way	25.01.2019	£0						**£0**				
91		Queen Mothers Garden	Upavon Way	1990	£1						**£1**				
92		SERF Hall	Swinbrook Road	2002	£1						**£1**				
93		Sensory Garden			£1						**£1**				
94		The Garden Project			£19,681						**£19,681**				
95															
96		**Total Land**			**£42,485**		**£0**				**£42,485**				
97		**Other Assets**													
98		War Memorial	19 Alvescot Road	1984	£5,000						**£5,000**	£12,225			
99		Flagpoles (2)	Alvescot Road	Sep-14	£630						**£630**				
100		2 Sheds at the Allotments	Kilkenny Lane	1982	£400						**£400**	£2,603			
101		Seldon Memorial Seat (Gift)	Town Hall	2007	£0						**£0**				
102		Stone Memorial Seat (Gift)	Town Hall	2007	£0						**£0**				
103		Town Hall Shed	Town Hall	Dec-15	£1,000						**£1,000**				
104		Black Metal Poppy Bench (Gift)	Town Hall	Sep-18	£0						**£0**				
105		Civic Regalia (Chain of Office) inc Presentation Box	Town Hall	Apr-22	£1,818				33.00		**£1,785**				
106		Empire Drive Footpath		Jul-05	£2,850				2,850.00		**£0**				
107		Civic Regalia (Chain of Office) inc Presentation Box					£3,000				**£3,000**				
108		Flag Poles x 10	Pavilion	Mar-25			£270				**£270**				
109															
110											**0**				
111		**Total Other Assets**			**£11,698**		**3,270.00**		**£2,883**		**£12,085**				
112															
113		**Total Assets**	Agreed to Accounts and Annual Return		**£3,352,138**		**£83,658**		**£51,629**		**£3,384,167**				

Carterton Town Council Fixed Assets 2025-26

Quantity	Description	Location	Date of Purchase if known	Purchase Price 31.3.25	Proxy Value	Additions	Date purchased	Disposals	Date Disposed	Total Assets 31.3.26	Insurance Value	Comments
	Operational Assets (Land & Buildings)				This is Insurance value if the cost is not known Assets can not be increased in value or depreciated in value.						For Information only	
	Town Hall	19 Alvescot Road	1982	£520,395						£520,395		
	Town Hall Extension	19 Alvescot Road	2013	£164,585						£164,585	£694,290	This includes Fixtures below
	Town Hall office addition	19 Alvescot Road	2024							£0		
	Carterton Community Centre & Marigold Square	North East Carterton	2008	£1,350,000						£1,350,000	£1,533,037	
	Squash Club	Swinbrook Road	1977	£150,000						£150,000	£568,964	
	The Pavilion	ARRG	1980	£7,500						£7,500	£96,388	
	New Pavilion	ARRG		£4,040						£4,040		
	The Bandstand	Alvescot Road	2014	£50,000						£50,000	£61,696	
	Carterton Town Football Club Ground	Swinbrook Road	1973	£3,225						£3,225		
	Willow Meadows and Car Park	Alvescot Road	1980	£72,500						£72,500		
	Allandale	Burford Road	2011	£185,915						£185,915	£176,382	
	1 Streatfield House	Burford Road	Feb-16	£280,000						£280,000	£300,000	
	Town Hall Windows	19 Alvescot Road	Mar-26			£33,545	01 March 2025			£33,545		
	Total Operational Assets			**£2,788,160**		**£33,545**		**£0**		**£2,821,705**		
	Non Operational Land and Buildings											
	Skateboarding Facility (Disposed of 2017)	Upavon Way	1998	£1,000						£1,000		Teen shelter retained
	New Skatepark	Upavon Way	2017	£100,000						£100,000		
	BMX Track	Upavon Way	2004	£15,000						£15,000		
	Thornhill Close Car Park & Community Garden	Thornhill Close	23-Dec-09			£85,000				£85,000		VAT paid on land meant purchase was 97k
	Total Non Operational			**£116,000**		**£85,000**		**£0**		**£201,000**		
	Equipment											
	Allandale Contents (Disposed of 2018)	Burfurd Road	Various	£0						£0		
	Fixtures & Fittings	Town Hall	Various	£30,000						£30,000	£30,000	
	Cooker	Town Hall	Jan-15	£249						£249		
	Kenwood Dishwasher	Town Hall		£246						£246		
	Town Hall Tables (10)	Town Hall	Nov-16	£2,383						£2,383		
	Archive Cupboards	Town Hall	Nov-14	£304						£304		
	Mayor's Parlour Filing Cabinet	Town Hall	Nov-14	£139						£139		
	Pavilion Kitchen	ARRG	2014	£3,500						£3,500		
	Town Clock	The Clockhouse	1990	£1,500						£1,500	£2,898	
	Christmas Lights (New)	Sth Industrial Estate	Dec-15	£12,794						£12,794		
20	Christmas Snow Tubes	Sth Industrial Estate	02.10.2019	£3,175						£3,175		
26	Planters (11 Disposed of 2024)	Town Centre	1998	£10,385						£10,385		
12	Traffic Bollards & Flower Baskets	Town Centre	1998	£2,500						£2,500		
6	Bus Shelters	Various Sites	2001	£12,500						£12,500		
	New Bus Shelters	Various Sites	2007	£23,000						£23,000		
10	Public Seats	Various Sites	Various	£1,700						£1,700		
16	Benches	Various Sites	Dec 15/Jan 16	£9,396						£9,396		
	Litter Bins	Various Sites	2015/16	£4,020						£4,020		
	Town Entrance Gates	4 locations	Feb-16	£4,366						£4,366		
	Tower Square Furniture	Alvescot Road	2008	£7,200						£7,200		
	Tower Square Moasic	Alvescot Road	2008	£4,000						£4,000	£4,635	
	William Carter Bust	Town Hall	2000	£5,000						£5,000	£7,526	
	Millennium Tapestry	Town Hall	2000	£2,000						£2,000	£2,507	
	Sculpture	Marigold Square	2010	£6,000						£6,000	£46,068	
2	Sculptures	Market Square	Feb-16	£0						£0	£24,000	
4	Silent Soldiers'	Town Gates	Apr-18	£1,000						£1,000		
8	Silent Soldiers'	Various Sites	Aug-18	£2,000						£2,000		
	Willow Meadows Car Park Barrier	Willow Meadows		£1,360						£1,360		
	Computer Equipment	Town Hall		£3,245						£3,245		
	Grounds Maint Equipment			£5,500						£5,500		
	Squash Club Boiler			£1,775						£1,775		
	Streatfield House Gas Boiler			£2,275						£2,275		
2	Community Centre Boilers			£18,828						£18,828		
	Town Hall CCTV			£1,632						£1,632		
	Carterton FC Floodlights			£0						£0		
	Shed at Town Hall (Gifted)	Town Hall	Jun-24	£1						£1		
	Hedge cutter	Town Hall Shed	30th August 2024	£256						£256		
	Stimmer	Town hall shed								£0		
6	Noticeboards	Various locations	Mar-25	£11,128						£11,128		Stanmore Crescent, Town Hall Main, Town hall agenda, Brizewood, Black Bourton Road, Peel Place
5	Board Tables (Main Hall)	Town Hall		£1,776						£1,776		
	Pressure sprayer knapsack	Town Hall shed	Sep-24	£64						£64		
2	Desk Risers	Town Hall office	Feb-25	225						£225		
1	Fire Proof Cabinet	Town Hall small office	Aug-25			£1,090				£1,090		
1	Logitech Sight	Town Hall	Jan-26			£2,145				£2,145		
2	Logitech Rally Mic Pod	Town Hall	Jan-26			£698				£698		
1	Tv Mount	Town Hall	Jan-26			£179				£179		
1	Tv Trolley	Town Hall	Jan-26			£300				£300		
1	Hisense 65 inch TV	Town Hall	Jan-26			£449				£449		
1	Logitech Rally Bar Mini Black	Town Hall	Jan-26			£2,699				£2,699		
1	Royal blue Padded TV Cover	Town Hall	Jan-26			£65				£65		
1	new boiler & 10 year warrenty	Town Hall	Jan-26			£5,847				£5,847		

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1						Carterton Town Council Fixed Assets 2025-26									
2					31.3.25						31.3.26				
3	Quantity	Description	Location	Date of Purchase if known	Purchase Price	Proxy Value	Additions	Date purchased	Disposals	Date Disposed	Total Assets	Insurance Value	Comments		
83	1	6X3m Gazebo	Town Hall	Feb-26			£899				£899				
84	1	3X3m Gazebo	Town Hall	Feb-26			£499				£499				
85	5	3m Gazebo sides x 5	Town Hall	Feb-26			£625				£625				
86	1	6m Gazebo side x 1	Town Hall	Feb-26			£195				£195				
87	2	double sided flags	Town Hall	Feb-26			£1				£1		free of charge from event branding as part of large order		
88	4	fitted branded table clothes	Town Hall	Feb-26			£480				£480				
89	6	6ft folding tables	Town Hall	Feb-26			£354				£354				
90	8	7.5kg moulded gazebo weights	Town Hall	Feb-26			£140				£140				
91	2	Cross base flag weights	Town Hall	Feb-26			£50				£50				
92	7	round 5ft folding tables	Town Hall	Feb-26			£736				£736				
93	10	paving slabs	Under notice Boards	Jun-25			£85				£85				
94	60	paving slabs	Cemetery	May-25			£510				£510				
95															
96		**Total Equipment**			**£197,422**		**£18,046**		**£0**		**£215,468**				
97															
98		**Play Equipment**													
99		Play Equipment	Alvescot Road	2011	£57,000						**£57,000**				
100		Play Equipment	Trefoil Way	2006	£70,000						**£70,000**				
101		Play Equipment	Swinbrook Road	2004	£5,500						**£5,500**				
102		Play Equipment (Disposed of 2017)	Pampas Close	1995	£0						**£0**				
103		Play Equipment	Pampas Close	2017	£16,676						**£16,676**				
104		Play Equipment	The Maples	2010	£12,032						**£12,032**				
105		Play Equipment	Empire Drive	25.01.2019 additional purchase 2024	£83,114						**£83,114**				
106		Picnic Bench	Trefoil Way	Sep-24	£849						**£849**				
107		Repairs to Zipline	Alvescot Road	2025			£7,488				**£7,488**		New cable carrige & Zipe Wire		
108		Fencing	Swinbrook Park	06-2025			£1,600				**£1,600**		Line of fencing at sides of park		
109		Fencing	Swinbrook Park	04.2025			£1,032				**£1,032**		Line of fencing at back of park -metal		
110		Zip wire Safety surface	Alvescot Road	2025			£7,945				**£7,945**		New Surface installed for the mound		
111		Safety surface for trampoline	Stanmore Cresent	2025			£2,460				**£2,460**		Surface of the Trampoline		
112		Repairs to Tunnel	Blackthorn Green	2025			£1,062				**£1,062**		Surface of the Tunnel		
113															
114		**Total Play Equipment**			**£245,171**		**£21,587**		**£0**		**£266,758**				
115															
116		**Community Assets**													
117															
118		**Land**													
119		Burial Ground	Black Bourton	1940	£50						**£50**				
120		Burial Ground Extension	Black Bourton	2003	£5,000						**£5,000**				
121		Swinbrook Road Recreation Ground	Swinbrook Road	1971	£2,100						**£2,100**				
122		Alvescot Road Recreation Ground (Gift)	Alvescot Road	1937	£1						**£1**				
123		The Dell	Upavon Way	1989	£12,500						**£12,500**				
124		Swinbrook Road Allotments	Kilkenny Lane	1973	£3,150						**£3,150**				
125		Elmhurst Way Allotments	Elmhurst Way	25.01.2019	£0						**£0**				
126		Queen Mothers Garden	Upavon Way	1990	£1						**£1**				
127		SERF Hall	Swinbrook Road	2002	£1						**£1**				
128		Sensory Garden	Market Square		£1						**£1**				
129		The Garden Project	Thornhill Close		£19,681						**£19,681**				
130		Land at South of Kilkenny Lane	Harvest Bank	Dec-2025			£3,900	Dec-25			**£3,900**				
131		Stanmore Crescent Play park	Stanmore Cresent				£1	2019			**£1**		Council taken on the maintance of the park in 2019 with a S106 provision		
132															
133		**Total Land**			**£42,485**		**£3,901**				**£46,386**				
134		**Other Assets**													
135		War Memorial	19 Alvescot Road	1984	£5,000						**£5,000**	£12,225			
136	2	Flagpoles	Alvescot Road	Sep-14	£630						**£630**				
137	2	Sheds at the Allotments	Kilkenny Lane	1982	£400						**£400**	£2,603			
138		Seldon Memorial Seat (Gift)	Town Hall	2007	£0						**£0**				
139		Stone Memorial Seat (Gift)	Town Hall	2007	£0						**£0**				
140		Town Hall Shed	Town Hall	Dec-15	£1,000						**£1,000**				
141		Black Metal Poppy Bench (Gift)	Town Hall	Sep-18	£0						**£0**				
142		Civic Regalia (Chain of Office) inc Presentation Box	Town Hall	Apr-22	£1,785		£33				**£1,818**				
143		Empire Drive Footpath		Jul-05	£0		£2,850				**£2,850**				
144		Civic Regalia (Chain of Office) inc Presentation Box			£3,000						**£3,000**				
145	11	Flag poles	Pavilion	Mar-25			£1				**£1**		Gifted from Sue James for town use		
146	10	Flag Poles	Pavilion	Mar-25	£270						**£270**				
147	20	Union Flags	Town Hall	Mar-25	£101						**£101**				
148	7	Tree Guards	Community Garden	Aug-24	£496						**£496**				
149	2	Traffic Speed Signs	Wycombe Way	Mar-25	£6,495						**£6,495**				
150		Fencing - allotments	Allotments	Nov-24			£1,400				**£1,400**				
151		civic Regalia Presentation Box for Deputy Mayor	Town Hall	Feb-26			£139				**£139**				
152		**Total Other Assets**			**£19,177**		**4,423.00**		**£0**		**£23,600**				
153															
154		**Total Assets**	Agreed to Accounts and Annual Return		**£3,408,415**		**£166,502**		**£0**		**£3,574,917**				

Carterton Town Council Current Year

Earmarked Reserves

	Account	Opening Balance	Income	Expenditure	Closing Balance
322	Cemetery Reserve	5,000.00	0.00	0.00	5,000.00
323	EMR Tree Works	0.00	3,200.00	0.00	3,200.00
324	EMR Tree Survey	0.00	4,000.00	0.00	4,000.00
326	EMR Continency	0.00	16,000.00	0.00	16,000.00
327	EMR Repatriation Reserve	17,402.00	0.00	0.00	17,402.00
328	EMR Elections	0.00	4,200.00	0.00	4,200.00
330	EMR Recruitment	0.00	1,000.00	0.00	1,000.00
331	EMR Fitness Trail Reserve	10,000.00	0.00	0.00	10,000.00
332	EMR Christmas Lights Reserve	6,529.58	0.00	0.00	6,529.58
333	EMR Play Areas	0.00	18,000.00	0.00	18,000.00
334	EMR Flags	0.00	950.00	0.00	950.00
336	EMR War Memorial	0.00	300.00	0.00	300.00
337	EMR Allotments	0.00	1,750.00	0.00	1,750.00
339	EMR Prosperity Fund 24/25	5,558.12	0.00	385.05	5,173.07
341	EMR Stanmore Crescent(S106)	67,235.89	0.00	2,460.20	64,775.69
342	EMR professional fees	3,000.00	360.00	0.00	3,360.00
343	EMR Allendale Quinquennial	6,000.00	2,600.00	0.00	8,600.00
344	EMR Training members	2,000.00	0.00	625.20	1,374.80
345	EMR Com Centre Quinquennial	2,000.00	2,500.00	0.00	4,500.00
346	EMR The Dell	1,000.00	1,000.00	0.00	2,000.00
347	EMR Pavilion Quinquennial	3,505.00	5,200.00	0.00	8,705.00
348	EMR Pavilion Legal Fees	3,000.00	0.00	0.00	3,000.00
349	EMR Squash Club Quinquennial	30,522.00	16,500.00	0.00	47,022.00
350	EMR Streatfield House Quin	700.00	7,900.00	0.00	8,600.00
351	EMR Bins	650.00	0.00	0.00	650.00
352	EMR Bus Shelters	700.00	0.00	0.00	700.00
353	EMR Pension Strain	5,000.00	5,000.00	0.00	10,000.00
354	EMR Communications	10,000.00	0.00	0.00	10,000.00
356	EMR Marigold Square	1,000.00	0.00	0.00	1,000.00
357	EMR Scout Hut	2,000.00	2,100.00	0.00	4,100.00
359	EMR Dotty's Group	6,000.00	6,000.00	0.00	12,000.00
360	EMR Grants	1,500.00	2,470.00	300.00	3,670.00
361	EMR S106 Signage Contribution	0.00	15,550.67	11,090.36	4,460.31
362	EMR S106 Town Centre Improve	0.00	28,893.29	28,893.29	0.00
363	EMR S106 Street Scene & Landsc	0.00	36,880.00	0.00	36,880.00
		190,302.59	**182,353.96**	**43,754.10**	**328,902.45**

ANNUAL RETURN

FOR THE YEAR ENDED 31 MARCH 2026

Carterton Town Council Current Year

SECTION 2 - THE STATEMENT OF ACCOUNTS

I certify that the accounts contained in this return present fairly the financial position of the council, are consistant with the underlying financial records and have been prepared on the basis of Income and Expenditure.

Responsible Financial Officer		Date	
I confirm that these accounts are approved by the Council and recorded as council minute reference		Dated	
Signed on behalf of the above Council (Chair)		Date	

		Last Year £	This Year £	General Notes for Guidance
1	Balances brought forward	**418,415**	**397,407**	Total balances and reserves at the beginning of the year as recorded in the financial records. Value must agree to Box 7 of the previous year.
2	(+) Precept or Rates and Levies	**503,096**	**668,344**	Total amount of precept (or for IDBs rates and levies) received or receivable in the year. Exclude any grants received.
3	(+) Total other receipts	**108,565**	**143,677**	Total income or receipts as recorded in the cashbook less the precept or rates/levies received (line 2). Include any grants received.
4	(-) Staff costs	**232,868**	**257,210**	Total expenditure or payments made to and on behalf of all employees. Include gross salaries and wages, employers NI contributions, employers pension contributions, gratuities and severance payments.
5	(-) Loan interest/capital repayments	**0**	**0**	Total expenditure or payments of capital and interest made during the year on the authority's borrowings (if any).
6	(-) All other payments	**399,801**	**385,642**	Total expenditure or payments as recorded in the cashbook less staff costs (line 4) and loan interest/capital repayments (line 5).
7	(=) Balances carried forward	**397,407**	**566,576**	Total balances and reserves at the end of the year. [Must equal (1+2+3)-(4+5+6)]
8	Total value of cash and short term investments	**424,907**	**561,066**	The sum of all current and deposit bank accounts, cash holdings and short term investments held as at 31 March – To agree with bank reconciliation.
9	Total fixed assets plus long term investments and assets	**3,384,167**	**3,574,917**	The value of all the property the authority owns – it is made up of all its fixed assets and long term investments as at 31 March.
10	Total borrowings	**0**	**0**	The outstanding capital balance as at 31 March of all loans from third parties (including PWLB).

The following documents should accompany the accounts when submitted to the auditor:

* A brief explanation of significant variations from last year to this year in Section 2;
* Bank Reconciliation as at 31 March

Carterton Town Council Current Year

Bank - Cash and Investment Reconciliation as at 31 March 2026

Confirmed Bank & Investment Balances

Bank Statement Balances

31/03/2026	Current Account	15,236.09	
31/03/2026	Wages Account	789.46	
31/03/2026	Savings Account	174,335.97	
31/03/2026	CCLA Account	370,704.77	
			561,066.29

Receipts not on Bank Statement

		0.00
Closing Balance		**561,066.29**

All Cash & Bank Accounts

1	Current A/c	15,236.09
2	Wages Account	789.46
4	Savings Account	174,335.97
6	CCLA account	370,704.77
	Other Cash & Bank Balances	0.00
	Total Cash & Bank Balances	**561,066.29**

		Actual Current Mth	Actual Year To Date	Current Annual Bud	Variance Annual Total	Committed Expenditure	Funds Available	% Spent	Transfer to/from EMR
101	Central Costs								
1070	Miscellaneous Income	(26)	0	0	0			0.0%	
1250	Wayleaves and Easements	0	92	0	(92)			0.0%	
1301	S106 Grants Received	0	18,440	0	(18,440)			0.0%	18,440
4038	LRS DNU	90	0	0	0			0.0%	
	Central Costs :- Income	**64**	**18,532**	**0**	**(18,532)**				**18,440**
4000	Salaries	20,492	257,210	276,657	19,447		19,447	93.0%	
4002	Recruitment Costs	0	0	1,000	1,000		1,000	0.0%	
4003	Travel & Subsistence	1,086	1,122	850	(272)		(272)	132.0%	
4004	Mace Bearer Honorarium	0	200	200	0		0	100.0%	
4005	Office Supplies	128	2,714	3,000	286		286	90.5%	
4006	Photocopier Costs	40	2,251	3,400	1,149		1,149	66.2%	
4010	Insurance	0	22,992	25,000	2,008		2,008	92.0%	
4015	Training	0	1,861	3,000	1,139		1,139	62.0%	
4025	Audit	3,190	3,676	3,003	(673)		(673)	122.4%	
4026	Subscriptions and Publications	53	1,633	5,150	3,517		3,517	31.7%	
4027	Telephones/Mobile/Internet	640	3,476	3,840	365		365	90.5%	
4028	IT Costs	747	11,771	8,300	(3,471)		(3,471)	141.8%	
4032	Bank Charges	38	325	350	26		26	92.7%	
4034	Land Registery Searches	90	90	0	(90)		(90)	0.0%	
4035	Professional Fees	1,275	2,640	3,000	360		360	88.0%	
4036	Accountancy and Corporate Gov.	308	2,485	1,100	(1,385)		(1,385)	225.9%	
4037	Legal Fees	0	8,109	8,150	41		41	99.5%	
4041	HR/ Health and Safety	120	3,720	4,000	280		280	93.0%	
4043	Health & Safety	0	90	1,500	1,410		1,410	6.0%	
4099	Contingency	0	3,507	20,000	16,493		16,493	17.5%	
4170	Miscellaneous	0	5,413	0	(5,413)		(5,413)	0.0%	
4355	Website	0	228	220	(8)		(8)	103.6%	
	Central Costs :- Indirect Expenditure	**28,207**	**335,511**	**371,720**	**36,209**	**0**	**36,209**	**90.3%**	**0**
	Net Income over Expenditure	**(28,144)**	**(316,979)**	**(371,720)**	**(54,741)**				
6001	less Transfer to EMR	17,360	35,800	0	(35,800)				
	Movement to/(from) Gen Reserve	**(45,504)**	**(352,779)**	**(371,720)**	**(18,941)**				
115	Civic and Democratic								
4015	Training	0	634	3,000	2,366		2,366	21.1%	625
4030	Elections and Meetings	4,500	4,500	8,700	4,200		4,200	51.7%	
4050	Mayor's Allowance	0	120	2,750	2,630		2,630	4.4%	
4055	Civic Regalia	0	289	0	(289)		(289)	0.0%	

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		Actual Current Mth	Actual Year To Date	Current Annual Bud	Variance Annual Total	Committed Expenditure	Funds Available	% Spent	Transfer to/from EMR
4056	Civic Expenses	30	153	200	47		47	76.5%	
	Civic and Democratic :- Indirect Expenditure	**4,530**	**5,696**	**14,650**	**8,954**	**0**	**8,954**	**38.9%**	**625**
	Net Expenditure	**(4,530)**	**(5,696)**	**(14,650)**	**(8,954)**				
6000	plus Transfer from EMR	0	625	0	(625)				
6001	less Transfer to EMR	4,200	4,200	0	(4,200)				
	Movement to/(from) Gen Reserve	**(8,730)**	**(9,271)**	**(14,650)**	**(5,379)**				
120	Grants and Donations								
1301	S106 Grants Received	0	43,027	0	(43,027)			0.0%	43,027
	Grants and Donations :- Income	**0**	**43,027**	**0**	**(43,027)**				**43,027**
4040	Grants Awarded	0	29,042	9,500	(19,542)		(19,542)	305.7%	300
4042	Grant-Community connector Bus	0	0	16,000	16,000		16,000	0.0%	
4044	ARRG Grant	0	0	6,000	6,000		6,000	0.0%	
4045	Repatriation Payments	0	45	0	(45)		(45)	0.0%	
4430	CCTV	5,000	5,000	4,950	(50)		(50)	101.0%	
	Grants and Donations :- Indirect Expenditure	**5,000**	**34,087**	**36,450**	**2,363**	**0**	**2,363**	**93.5%**	**300**
	Net Income over Expenditure	**(5,000)**	**8,940**	**(36,450)**	**(45,390)**				
6000	plus Transfer from EMR	0	300	0	(300)				
6001	less Transfer to EMR	2,470	45,497	0	(45,497)				
	Movement to/(from) Gen Reserve	**(7,470)**	**(36,257)**	**(36,450)**	**(193)**				
150	Other Costs and Income								
1076	Precept	0	668,344	668,344	0			100.0%	
1090	Interest Received	2,800	13,417	10,000	(3,417)			134.2%	
	Other Costs and Income :- Income	**2,800**	**681,761**	**678,344**	**(3,417)**			**100.5%**	**0**
	Net Income	**2,800**	**681,761**	**678,344**	**(3,417)**				
170	Capital								
4815	Benches	0	196	2,000	1,804		1,804	9.8%	
	Capital :- Indirect Expenditure	**0**	**196**	**2,000**	**1,804**	**0**	**1,804**	**9.8%**	**0**
	Net Expenditure	**0**	**(196)**	**(2,000)**	**(1,804)**				
202	Town Hall								
1100	Hire income	0	840	16	(824)			5250.0%	
	Town Hall :- Income	**0**	**840**	**16**	**(824)**			**5250.0%**	**0**

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		Actual Current Mth	Actual Year To Date	Current Annual Bud	Variance Annual Total	Committed Expenditure	Funds Available	% Spent	Transfer to/from EMR
4043	Health & Safety	0	258	3,100	2,842		2,842	8.3%	
4102	Water Charges	(109)	913	2,000	1,087		1,087	45.6%	
4105	Gas and Electric	794	5,917	10,430	4,513		4,513	56.7%	
4110	Repairs & Maintenance	12,926	41,125	19,500	(21,625)		(21,625)	210.9%	804
4120	Cleaning and Waste Removal	810	4,637	3,500	(1,137)		(1,137)	132.5%	
	Town Hall :- Indirect Expenditure	**14,421**	**52,849**	**38,530**	**(14,319)**	**0**	**(14,319)**	**137.2%**	**804**
	Net Income over Expenditure	**(14,421)**	**(52,009)**	**(38,514)**	**13,495**				
6000	plus Transfer from EMR	0	804	0	(804)				
	Movement to/(from) Gen Reserve	**(14,421)**	**(51,205)**	**(38,514)**	**12,691**				
203	Town Maintenance								
4420	Town Centre Improvements	0	614	0	(614)		(614)	0.0%	614
	Town Maintenance :- Indirect Expenditure	**0**	**614**	**0**	**(614)**	**0**	**(614)**		**614**
	Net Expenditure	**0**	**(614)**	**0**	**614**				
6000	plus Transfer from EMR	0	614	0	(614)				
	Movement to/(from) Gen Reserve	**0**	**0**	**0**	**0**				
210	Properties								
1200	Allandale Income	0	1	1	0			100.0%	
1205	Squash Club Income	260	2,860	5,850	2,990			48.9%	
1210	Vets Surgery Income	4,200	17,676	14,000	(3,676)			126.3%	
1230	Streatfield House Income	1,535	19,768	19,950	182			99.1%	
1231	Carterton FC Rent	0	0	5	5			0.0%	
	Properties :- Income	**5,995**	**40,305**	**39,806**	**(499)**			**101.3%**	**0**
4200	Community Centre	0	2,036	4,600	2,564		2,564	44.3%	
4210	Allandale	0	1,362	4,000	2,638		2,638	34.0%	
4215	Squash Club	0	426	17,000	16,574		16,574	2.5%	
4216	Scout Building	0	528	2,700	2,172		2,172	19.6%	
4230	Streatfield House	0	3,052	11,000	7,948		7,948	27.7%	
4231	Streatfield house water	0	1,474	0	(1,474)		(1,474)	0.0%	
	Properties :- Indirect Expenditure	**0**	**8,878**	**39,300**	**30,422**	**0**	**30,422**	**22.6%**	**0**
	Net Income over Expenditure	**5,995**	**31,427**	**506**	**(30,921)**				
6001	less Transfer to EMR	31,600	31,600	0	(31,600)				
	Movement to/(from) Gen Reserve	**(25,605)**	**(173)**	**506**	**679**				

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		Actual Current Mth	Actual Year To Date	Current Annual Bud	Variance Annual Total	Committed Expenditure	Funds Available	% Spent	Transfer to/from EMR
215	Recreation and Open Spaces								
1250	Wayleaves and Easements	14	14	69	55			19.6%	
1610	Allotments Income	0	4	4	0			100.0%	
	Recreation and Open Spaces :- Income	**14**	**18**	**73**	**55**			**24.0%**	**0**
4220	Allotments	3	3,203	5,175	1,972		1,972	61.9%	
4300	The Dell	0	0	1,000	1,000		1,000	0.0%	
4305	Repairs & Maint Play Equipment	(1,419)	29,869	48,500	18,631		18,631	61.6%	2,460
4306	Play Areas General	4,337	0	0	0		0	0.0%	
4307	ARRG Water	0	22	0	(22)		(22)	0.0%	
4309	ARRG Pavilion	0	1,246	6,500	5,254		5,254	19.2%	
4312	Willow Meadows	0	13,775	12,400	(1,375)		(1,375)	111.1%	
4313	St John Garden	0	0	1,000	1,000		1,000	0.0%	
4410	Tree Works	750	6,708	10,000	3,293		3,293	67.1%	
	Recreation and Open Spaces :- Indirect Expenditure	**3,671**	**54,823**	**84,575**	**29,752**	**0**	**29,752**	**64.8%**	**2,460**
	Net Income over Expenditure	**(3,657)**	**(54,805)**	**(84,502)**	**(29,697)**				
6000	plus Transfer from EMR	0	2,460	0	(2,460)				
6001	less Transfer to EMR	29,150	29,150	0	(29,150)				
	Movement to/(from) Gen Reserve	**(32,807)**	**(81,495)**	**(84,502)**	**(3,007)**				
220	Town Maintenance								
1400	Grass Cutting Income	0	0	2,676	2,676			0.0%	
	Town Maintenance :- Income	**0**	**0**	**2,676**	**2,676**			**0.0%**	**0**
4015	Training	0	310	0	(310)		(310)	0.0%	
4170	Miscellaneous	0	245	0	(245)		(245)	0.0%	
4400	Litter & Dog Bins (Lot 2)	2,654	31,850	32,000	150		150	99.5%	
4401	General Maintenance	24	24,182	10,000	(14,182)		(14,182)	241.8%	13,710
4403	Baldwin Mews Electricity	49	588	2,210	1,622		1,622	26.6%	
4405	Hedges & Paths (Lot 3)	845	10,138	5,000	(5,138)		(5,138)	202.8%	
4406	War Memorial	0	0	300	300		300	0.0%	
4415	Flowers (Lot 4)	703	8,908	9,000	92		92	99.0%	
4420	Town Centre Improvements	0	3,312	0	(3,312)		(3,312)	0.0%	3,312
4425	Grass Cutting (Lot 1)	1,993	23,913	25,000	1,087		1,087	95.7%	
	Town Maintenance :- Indirect Expenditure	**6,268**	**103,446**	**83,510**	**(19,936)**	**0**	**(19,936)**	**123.9%**	**17,022**
	Net Income over Expenditure	**(6,268)**	**(103,446)**	**(80,834)**	**22,612**				
6000	plus Transfer from EMR	0	17,022	0	(17,022)				
6001	less Transfer to EMR	300	300	0	(300)				
	Movement to/(from) Gen Reserve	**(6,568)**	**(86,724)**	**(80,834)**	**5,890**				

Continued over page

		Actual Current Mth	Actual Year To Date	Current Annual Bud	Variance Annual Total	Committed Expenditure	Funds Available	% Spent	Transfer to/from EMR
225	Cemetery								
1600	Burial Fees	3,130	19,750	3,500	(16,250)			564.3%	
	Cemetery :- Income	**3,130**	**19,750**	**3,500**	**(16,250)**			**564.3%**	**0**
4600	Cemetery Repairs & Maintenance	115	3,854	4,000	146		146	96.3%	
4601	Cemetery Waste Collection	730	1,302	1,140	(162)		(162)	114.2%	
4605	Cemetery Grass Cutting/Hedges	484	5,811	3,500	(2,311)		(2,311)	166.0%	
	Cemetery :- Indirect Expenditure	**1,329**	**10,966**	**8,640**	**(2,326)**	**0**	**(2,326)**	**126.9%**	**0**
	Net Income over Expenditure	**1,801**	**8,784**	**(5,140)**	**(13,924)**				
230	Street Furniture								
4370	Bins	0	0	650	650		650	0.0%	
4372	Clock	0	234	250	16		16	93.6%	
4373	Noticeboards	0	2,232	6,000	3,768		3,768	37.2%	2,072
	Street Furniture :- Indirect Expenditure	**0**	**2,466**	**6,900**	**4,434**	**0**	**4,434**	**35.7%**	**2,072**
	Net Expenditure	**0**	**(2,466)**	**(6,900)**	**(4,434)**				
6000	plus Transfer from EMR	0	2,072	0	(2,072)				
	Movement to/(from) Gen Reserve	**0**	**(394)**	**(6,900)**	**(6,506)**				
301	Communication and Events								
1305	Christmas Lights Income	0	0	460	460			0.0%	
1315	Events Income	0	7,788	0	(7,788)			0.0%	
	Communication and Events :- Income	**0**	**7,788**	**460**	**(7,328)**			**1693.1%**	**0**
4315	Events	0	28,409	5,000	(23,409)		(23,409)	568.2%	
4316	Flags	0	1,013	2,000	987		987	50.6%	
4325	Christmas Lights	0	0	21,100	21,100		21,100	0.0%	
	Communication and Events :- Indirect Expenditure	**0**	**29,422**	**28,100**	**(1,322)**	**0**	**(1,322)**	**104.7%**	**0**
	Net Income over Expenditure	**0**	**(21,634)**	**(27,640)**	**(6,006)**				
6001	less Transfer to EMR	950	950	0	(950)				
	Movement to/(from) Gen Reserve	**(950)**	**(22,584)**	**(27,640)**	**(5,056)**				
901	Earmarked Reserves								
4922	Pension Strain	0	0	5,000	5,000		5,000	0.0%	
4924	Tree Survey	0	0	4,000	4,000		4,000	0.0%	
4926	Dottys Group	0	0	6,000	6,000		6,000	0.0%	
	Earmarked Reserves :- Indirect Expenditure	**0**	**0**	**15,000**	**15,000**	**0**	**15,000**	**0.0%**	**0**
	Net Expenditure	**0**	**0**	**(15,000)**	**(15,000)**				
6001	less Transfer to EMR	15,000	15,000	0	(15,000)				
	Movement to/(from) Gen Reserve	**(15,000)**	**(15,000)**	**(15,000)**	**0**				

Continued over page

		Actual Current Mth	Actual Year To Date	Current Annual Bud	Variance Annual Total	Committed Expenditure	Funds Available	% Spent	Transfer to/from EMR
903	Capital-Land								
4037	Legal Fees	0	3,900	0	(3,900)		(3,900)	0.0%	
	Capital-Land :- Indirect Expenditure	**0**	**3,900**	**0**	**(3,900)**	**0**	**(3,900)**		**0**
	Net Expenditure	**0**	**(3,900)**	**0**	**3,900**				
	Grand Totals:- Income	**12,002**	**812,021**	**724,875**	**(87,146)**			**112.0%**	
	Expenditure	**63,427**	**642,852**	**729,375**	**86,523**	**0**	**86,523**	**88.1%**	
	Net Income over Expenditure	**(51,425)**	**169,169**	**(4,500)**	**(173,669)**				
	plus Transfer from EMR	**0**	**23,897**	0	(23,897)				
	less Transfer to EMR	**101,030**	**162,497**	0	(162,497)				
	Movement to/(from) Gen Reserve	**(152,455)**	**30,570**	**(4,500)**	**(35,070)**				

Town Crest Amendment Report

1. Background Information

Following the accession of King Charles III, His Majesty's Royal Cypher was officially announced on 27 September 2022. The new cypher incorporates a stylised crown commonly referred to as the *Tudor Crown*. This differs from the crown used during the reign of Queen Elizabeth II, which more closely resembled St Edward's Crown, characterised by its higher, arched design.

It is anticipated that this Tudor Crown will gradually replace the previous design across official insignia, including the Royal Arms, military badges, and other Crown representations. This transition is intended to occur incrementally, primarily when existing materials require replacement, mirroring the gradual transition seen following the accession of King George VI.

Guidance from the College of Arms has led to phased updates across military insignia. For example, in March 2023, RAF Brize Norton updated its Station Crest, replacing the St Edward's Crown with the Tudor Crown to reflect the current monarch. This reflects the principle that all military units serve under the authority of the reigning sovereign.

Edward Crown 1968-2023

Tudor Crown 2023 onwards

2. History of the Town Crest

The Town's Badge of Office, presented to Council in April 1971, was designed to reflect key local characteristics and historical associations. Its elements include:

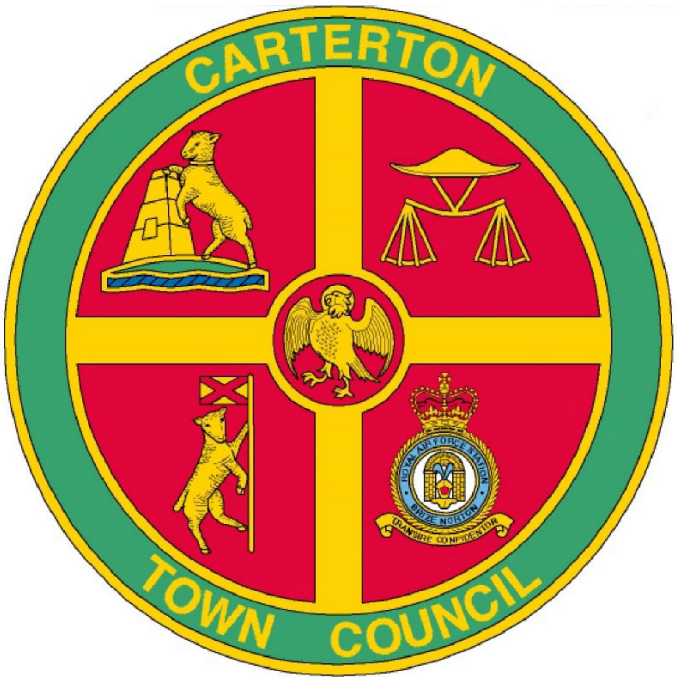
- A red circular shield representing the local tomato industry, surrounded by green to symbolise the countryside
- Four bars representing the crossroads from which the town developed
- The Eagle of St. John, reflecting the patron saint of the local church

The crest is further divided into four quarters representing:

- The Oxfordshire Ram, castle, and river from the County's Coat of Arms
- The Lamb and Flag from the Coat of Arms of Witney
- The Cardinal's Hat from Christ Church, Oxford, linked to the history of Black Bourton
- The crest of RAF Brize Norton, reflecting the town's close association with the base

Notably, the RAF Brize Norton crest is the only element within the Town Crest that represents a complete and specific external logo, rather than a symbolic reference.

At the time the Town Crest was adopted, the RAF crest (dating from 1968) correctly reflected the reigning monarch, Queen Elizabeth II.



3. Current Context

As part of preparations to produce a Town Flag, it has been identified by suppliers that the RAF Brize Norton crest has since been updated to reflect the new Tudor Crown. This raises the question of whether the Town Crest should now be amended to maintain accuracy and consistency with current official insignia.

Across government and public bodies, many organisations have already adopted the updated Royal Cypher. Government departments, websites, and military insignia have been revised accordingly.

An example of which has been provided below:

4. Considerations for Council

Council is invited to consider the following:

- Whether the Town Crest should be updated to incorporate the revised RAF Brize Norton crest
- Whether the Town Crest should remain unchanged, preserving its historical design as adopted in 1971
- The potential financial implications of any amendment
- The scope of changes required and an appropriate timeframe for implementation

5. Potential Advantages of Updating the Crest

- **Accuracy and Relevance**: Updating the crest would ensure alignment with current official insignia and the reigning monarch
- **Consistency**: It would bring the Town Crest in line with updates already made by government bodies and the military
- **Reflecting Current Associations**: As RAF Brize Norton remains a key part of the town's identity, an updated crest would reflect its current official emblem
- **Future-Proofing**: Making the change now may avoid the need for further revision in the near term

6. Potential Disadvantages of Updating the Crest

- **Cost Implications**: Updating the crest would incur costs, including design work and replacement of materials
- **Scope of Changes**: Items requiring update may include:
    - Printed stationery (e.g. headed paper, minutes, posters)
    - The Town Council website
    - Town gateways and signage
    - Noticeboards (replacement or updated overlays)
    - Mayoral and Deputy Mayoral regalia

- **Historical Integrity**: The current crest reflects the town's identity as established in 1971, and altering it may be seen as diminishing its historical authenticity
- **Partial Inconsistency**: Other elements within the crest are symbolic rather than exact replicas; updating only the RAF element could create inconsistency in approach

7. Potential Implementation Approach

Should Council decide to proceed with an update, the following steps may be considered:

1. Commission a designer to amend the RAF Brize Norton element within the crest
2. Introduce the revised crest gradually, prioritising digital and newly produced materials
3. Replace physical assets over time as part of scheduled maintenance or renewal cycles
4. Review costs associated with updating ceremonial items such as regalia

8. Conclusion

The decision to amend the Town Crest requires balancing historical preservation against the desire for accuracy and alignment with current national symbols. While updating the crest would ensure consistency with the present monarchy and associated institutions, it carries financial and practical implications, as well as considerations regarding the preservation of the town's established identity.

Council is therefore asked to determine whether the benefits of updating the crest outweigh the costs and potential impact on its historical continuity.

Appendix

Below are the examples of the images the town crest is originally based on.

Your Solar PV Proposal

Carterton Town Council,

Quote 10751 Option 1 v1
Town Hall
19 Alvescot Road
Carterton
Oxfordshire
OX18 3JL

PART OF THE AGRIVERT GROUP

Your Solar Proposal

Thanks for choosing Chiltern Solar Limited to provide a design for a solar PV system at Quote 10751 Option 1 v1, Town Hall, 19 Alvescot Road, Carterton, Oxfordshire. We're delighted to supply the attached proposal for a 7.52 kW solar array.

We expect your system to generate 6,244 kWh of clean electricity every year, and save 1,261 kg CO_2 of carbon.

There are full details on the following pages. We hope you enjoy the read!

Kind regards,

Dorothy Jackman

Chiltern Solar Limited

This proposal is for:

Carterton Town Council,

Quote 10751 Option 1 v1
Town Hall
19 Alvescot Road
Carterton
Oxfordshire
OX18 3JL

Prepared	26 February 2026
Valid for	30 days

7.52 kW PV System

£13,714.25 inc VAT: Expected payback 7 years. Estimated first year savings £1,578

6,244 kWh/yr: Annual CO_2 savings of 1,261 kg

10.4 kWh battery storage

Contents

About us

At Chiltern Solar, we are dedicated to providing expert solar and battery energy solutions to homes and businesses across Southern England. With more than 14 years of service and expertise, we have built a reputation for being one of the most reliable and trusted solar PV and Battery installers in the region.

We hold accreditations from the Microgeneration Certification Scheme (MCS), Renewable Energy Consumer Code (RECC), and NAPIT Certification. To find out more about Chiltern Solar please Click here.

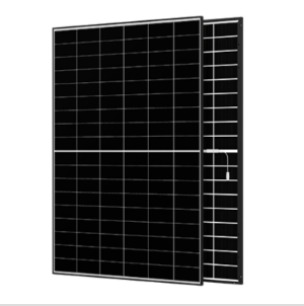
System Overview

Your system comprises **16 Aiko Neostar 2P+ 470W Dual Glass Black White ABC N-Type Mono solar panels** to collect sunlight and turn it into DC electricity.

The panels will be connected to **1 Fox ESS H1 G2 6.0kW 1ph Hybrid Inverter inverter**, which converts the DC electricity into mains (AC) electricity.

A Fox ESS 10.4kWh battery storage system will allow you to store excess energy from sunny days, so that you can use your generated electricity at night too.

We include all the isolators, wiring and meters needed to connect the system safely to your electrical system. Your system will be installed and certified by our trained installation team.



Solar Panels: Aiko Neostar 2P+ 470W Dual Glass Black White ABC N-Type Mono × 16

Cutting-edge technology, boasting an impressive efficiency of up to 23.6%.

Model	
Power	470 watts
Dimensions	1134 × 1757mm

Inverter: Fox ESS H1 G2 6.0kW 1ph Hybrid Inverter

Flexible configuration, plug and play set-up. Expand your system easily by simply adding additional batteries.

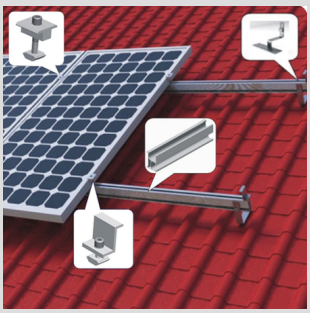
AC Power	6000 watts
Trackers	2

System Components

Battery: Fox ESS EP11-H 10.36kWh Li-ion (10yr) w/ heating function

Includes self-heating element, allowing for better charge/discharge at low temperatures.

Capacity	10.360 kWh
Quantity	1



Mounting: Fastensol pitched roof mounting system

Fastensol are an excellent value choice for pitched roof mounting systems, suitable for the majority of roof types.

Designed for	Concrete Tile roofs
Colour	Black

System Performance

We have made an estimate of the annual energy generation of your system. This takes into account the following factors that affect the output of a solar array.

The location of the system

Sunlight is weaker near the poles than near the equator. We use data from a meteorological model of the intensity of sunlight over the course of the year in different locations all over the world.

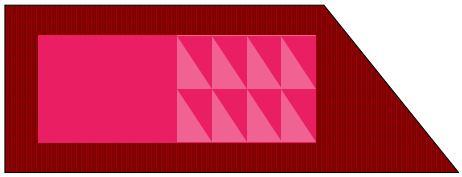
The orientation of the system

Solar panels that face south receive a little more sunlight than panels that face east or west. However, in diffuse light the orientation of the panels makes little difference, so the effect is less marked than many people imagine.

The degree of shading

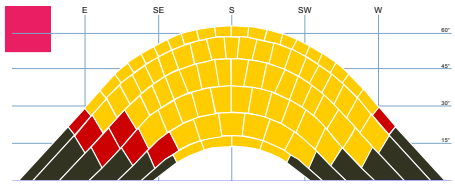
If you have trees, neighbouring buildings or nearby high ground that will shade your PV array, the output of the system will be reduced. We have used a 'sunpath diagram' that estimates how often sunlight will be blocked from reaching the panels.

Roof diagram

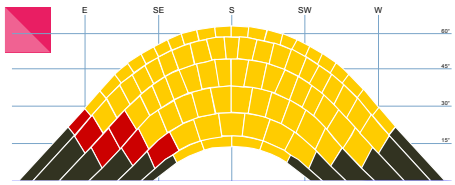


Roof South West Orientation: 61° Pitch: 30°

Sunpath diagrams



Shade factor: 0.93 Kk: 888



Shade factor: 0.94 Kk: 888

We expect your system to generate

6,244 kWh per year

Installation data

Installation capacity of PV system – kWp (stc)	7.52 kWp
Orientation of the PV system – degrees from South	61°
Inclination of system (pitch) – degrees from horizontal	30°
Postcode region	Zone 1

Performance Calculations

kWh/kWp (Kk)	See sunpath diagrams
Shade Factor (SF)	See sunpath diagrams
Estimated output (kWp × Kk × SF)	6244 kWh

Important note: The performance of solar PV systems is impossible to predict with certainty due to the variability in the amount of sunlight from location to location and from year to year. This estimate is based upon a model that takes account of meteorological data at your location and makes an allowance for losses due to shading of the panels. This is a complex calculation however, and no model can be 100% accurate. It should not be considered a guarantee of performance.

If shading is present on your system that will reduce its output to the factor stated. This factor was calculated using industry standard shading methodology and we believe that this will yield results within 10% of the actual energy estimate stated for most systems.

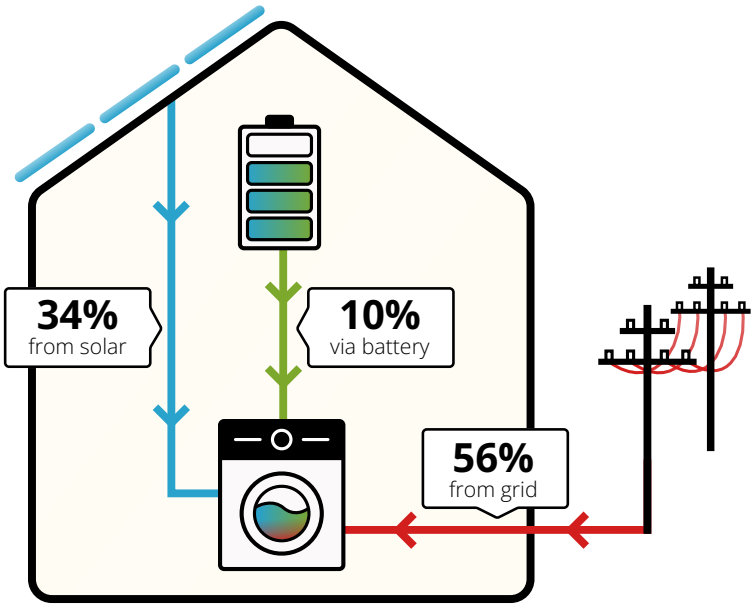
Battery Storage

We have included 10.4 kWh of battery storage in this proposal. On sunny days, when your PV array is producing more electricity than you are using in the property, you will be able to store the spare energy and use it at night.

Battery storage systems increase the proportion of electricity generated by a solar PV array that is consumed in the property rather than exported to the grid. Excess solar energy that is not needed during the day can be stored and subsequently used overnight

This leads to financial savings, as you replace expensive imported electricity with electricity generated by your solar panels.

Where will your power come from?



Annual Power Requirement: 12500 kWh

How battery storage reduces your grid dependence

Including battery storage will reduce your grid dependence by an extra 10% compared with a PV-only system. You should only need to buy around 56% of your power from the grid.

44%

total reduction of grid dependence with battery

Estimated PV self-consumption – PV only	
Assumed occupancy archetype	Government
Assumed annual domestic electricity consumption	12500 kWh
Expected solar PV self-consumption (PV Only)	4304 kWh
Grid electricity independence / Self-sufficiency (PV Only)	34%

Estimated PV self-consumption – with EESS	
Assumed usable capacity of electrical energy storage device, which is used for self-consumption	9.32 kWh
Expected solar PV self-consumption (with EESS)	5539 kWh
Grid electricity independence / Self-sufficiency (with EESS)	44%

Important note: We have used a model of your system running at high resolution over the course of a year to determine the likely self-consumption of your property and performance of the battery system. The energy performance and benefits of battery systems are impossible to predict with certainty due to the numerous functions battery systems can be programmed to perform. This estimate is given as guidance only. It should not be considered as a guarantee of performance.

Your Energy Explained

In addition to the MCS calculation of system output we have run a detailed model of your system to estimate how much of the electricity generated by the system you are likely to use yourself and how much will go to the grid.

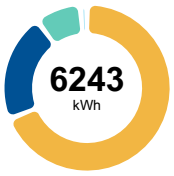
Our model simulates how your system behaves minute-by-minute over the course of an entire year, allowing us to predict how the solar array and battery will meet your electricity consumption at different times. For example we can look at a sunny day in summer where your generation may considerably exceed what you use in the house, or a dull day in winter where you may still need to import significant amounts of electricity from the grid. We can also predict the state of charge of the battery at any point in the year, and we can calculate financial benefits by applying electricity tariffs, including variable ones that change by the time of day. This allows us to more accurately predict likely savings from the system.

Accredited systems installed in the UK are eligible for export payments for each unit of electricity exported through the Smart Export Guarantee (SEG). You can get details from your electricity supplier or from Ofgem (ofgem.gov.uk).

Where your electricity comes from in a typical year

Based on an electricity usage of 12500 kWh per year, the graph below shows how much electricity used in the property is expected to come directly from the solar panels , how much is expected to come via battery storage, and how much is expected to come directly from the grid.

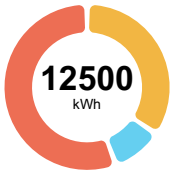
Annual Generation



Direct use	Via battery	To grid
4304 kWh	**1304** kWh	**553** kWh

Lost charging
82 kWh

Annual Consumption

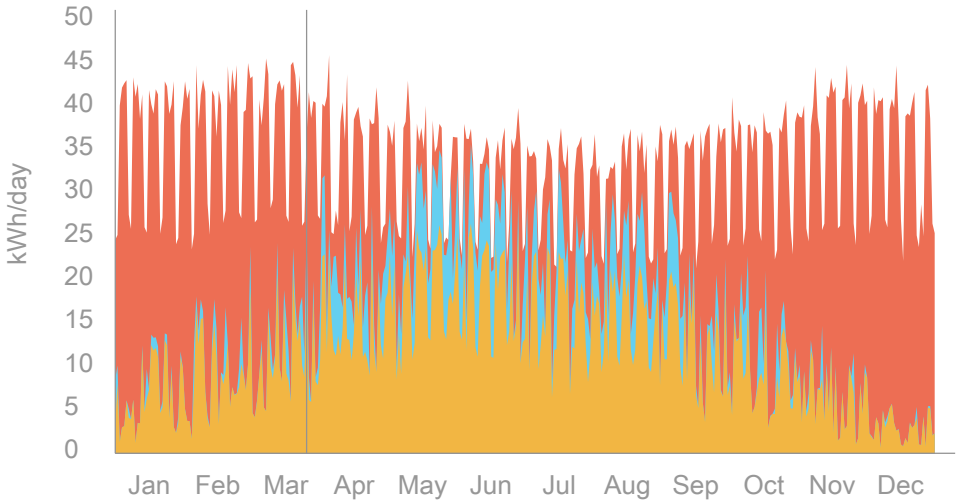


From solar	From battery	From grid
4304 kWh	**1235** kWh	**6961** kWh

Annual Import/Export

Importing
6961 kWh

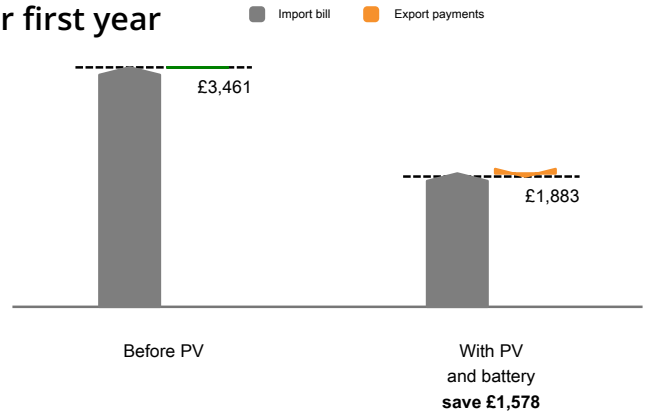
Exporting
553 kWh



Financial Benefits

We have run a detailed model to estimate financial returns from your solar installation over a 25 year period.

Your first year



Your PV system will generate electricity that you would otherwise need to buy from the grid. In the first year of operation, assuming you are on a flat tariff of 27.69 p/kWh, we expect your electricity bill to fall from £3,461 to £1,928 - a saving of £1,534.

You will also export excess electricity to the grid. With a flat export tariff paying 8.00 p/kWh, we expect you to earn £44 from exported electricity in the first year, making the effective cost of electricity for your property £1,883 in the first year.

These 'first year' figures have been calculated without allowing for inflation or gradual solar panel degradation. When these are taken into account we can run a full lifetime simulation of benefits, shown in the graph below.

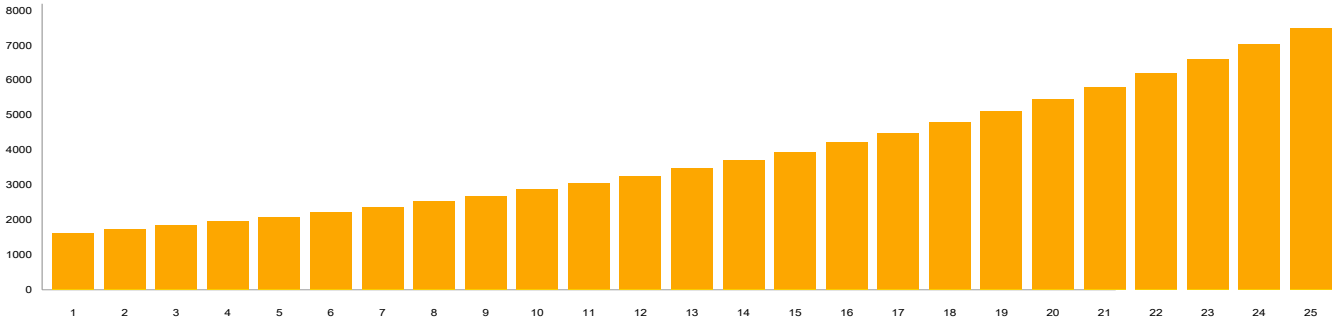
How we calculate your system's financial projections

On the following page we show tables for cumulative income and expenditure over the full lifetime of your system.

Maintenance costs
- Yr 12 Inv Warranty Replacement in year 12 (£1,404)
- Yr 12 Bat Warranty Replacement in year 12 (£5,070)
- Yr 24 Inv Warranty Replacement in year 24 (£1,404)
- Yr 24 Bat Warranty Replacement in year 24 (£5,070)

Assumptions

Projection length	25 years
Degradation Rate	0.5% per year
Inflation rate	7.04%
Future import tariff:	
Energy Cap Price - 1st Jan 26 to 31st Mar 26	27.69 p/kWh increasing with inflation
Existing export tariff:	Lower SEG 8.00 p/kWh not increasing with inflation



Environmental Benefits

Your new PV system will supply your property with clean, green electricity - and in sunny periods some will also be exported back to the grid.

Overall you'll be making a big contribution to reducing CO_2 not just by lowering the carbon intensity of your own electricity, but by putting low-carbon electricity back in the grid for others to use too.

Your current electricity supply produces

2,588 kg CO_2 each year

44% will be supplied by solar, saving

1,147 kg CO_2 each year

553 kWh will be exported, saving

114 kg CO_2 each year

Total savings

1,261 kg CO_2 each year

Your yearly CO_2 reduction of 1,261 kg is equal to...

a car ride of 4,505 miles

CO_2 absorbed by 58 trees

Disclaimer: We calculate and compare the likely annual CO_2 emissions for your home based on your generation and usage with the solar PV system detailed in this document versus estimates for a property like yours using energy from the grid. Your actual CO_2 emissions will depend on lots of factors, like how much energy your solar panels generate, how much of this energy you use directly and how much energy you continue to use from the grid. To calculate what these savings equate to in miles driven, we base this on the CO_2 emissions of an average sized diesel car as outlined in the UK government's 'Greenhouse gas reporting: conversion factors 2024' (https://www.gov.uk/government/publications/greenhouse-gas-reporting-conversion-factors-2024). To calculate what these savings equate to as the average amount of CO_2 absorbed by trees, we base this on a rate of 22kg per tree per year. Trees absorb anywhere between 10 and 40kg of CO_2 per year on average, depending on a whole host of factors including the species, location, planting density, and age.

Quote

Carterton Town Council,
Quote 10751 Option 1 v1
Town Hall
19 Alvescot Road
Carterton

Quote reference: 10751 Option 1 v1
Quote date: 26/02/2026
Quote by: Dorothy Jackman
Quote validity: 30 days

Description of goods and services	Price

Goods

16 x AIKO 470W solar panels
Fox ESS H1 G2 6.0kW 1ph Hybrid Inverter inverter
Fox ESS EP11-H 10.36kWh Li-ion (10yr) w/ heating function
Electrical and ancillary items
Esdec Mounting System
Delivery of materials
EXCLUDED: Public display of PV output - additional cost can be provided

Services

Scaffolding, including street licence
Mechanical Install
Electrical Installation
Installation of Bird Prevention
EXCLUDES: Assessment of roof by structural engineer if required

System cost	£11,428.54
Total before VAT	£11,428.54
VAT at 20%	£2,285.71
Total including VAT	**£13,714.25**

Terms and Conditions

Commercial Terms and Conditions

Scope of Works

Access

A suitable scaffold with edge protection will be supplied and erected by a Chiltern Solar approved scaffolding contractor to provide a safe working platform.

Electrical AC work

All electrical work will be carried out in accordance with the latest edition and amendments of BS7671:2018 + A3:2024.

Hours of Work

All work will be carried out during normal working hours: Monday to Friday, 08:00 to 17:00 (excluding Bank Holidays), unless otherwise specified in our proposal.

Structural Assessment

We assume that the roof can take the additional weight of the proposed solar PV arrays. We may require an appropriate structural assessment, the cost of which is not included in our quote.

Planning Permission

The system is expected to fall under permitted development and respects the requirements; therefore, any planning approval (if necessary) is not included in this proposal.

DNO Permission

The Solar PV installation will exceed the permitted 3.68kW per phase of electricity as per DNO requirements, and so will require a G99 application, which Chiltern Solar can manage on your behalf if required.

Lead time

Our current lead time is 8-10 weeks from placement of order and subject to G99 approval.

Approval and Controls

Chiltern Solar Ltd. is MCS accredited - Registration no. NAP 28870. All products specified are MCS accredited.

Warranties

AIKO Modules - 25-year product warranty, 30-year 80% + performance; Fox Inverter & Battery – 10-year manufacturer warranty; Chiltern Solar - 2-year installation warranty for installation and workmanship

Terms & Conditions

This quotation is all as our standard Terms and Conditions of trading.

CHILTERN SOLAR

Your Solar PV Proposal

Carterton Town Council,

Quote 10751 Option 2 v1
Town Hall
19 Alvescot Road
Carterton
Oxfordshire
OX18 3JL

NAPIT APPROVED FOR YOUR SAFETY NAPIT

MCS

RECC RENEWABLE ENERGY CONSUMER CODE

DURACELL ENERGY APPROVED INSTALLER

GivEnergy® Advanced Installer

TESLA POWERWALL CERTIFIED INSTALLER

PART OF THE AGRIVERT GROUP

Your Solar Proposal

Thanks for choosing Chiltern Solar Limited to provide a design for a solar PV system at Quote 10751 Option 2 v1, Town Hall, 19 Alvescot Road, Carterton, Oxfordshire. We're delighted to supply the attached proposal for a 13.16 kW solar array.

We expect your system to generate 11,234 kWh of clean electricity every year, and save 2,292 kg CO_2 of carbon.

There are full details on the following pages. We hope you enjoy the read!

Kind regards,

Dorothy Jackman

Chiltern Solar Limited

This proposal is for:

Carterton Town Council,

Quote 10751 Option 2 v1
Town Hall
19 Alvescot Road
Carterton
Oxfordshire
OX18 3JL

Prepared	26 February 2026
Valid for	30 days

13.16 kW PV System

£23,495.84 inc VAT: Expected payback 7 years. Estimated first year savings £2,515

11,234 kWh/yr: Annual CO_2 savings of 2,292 kg

17.5 kWh battery storage

Contents

About us

At Chiltern Solar, we are dedicated to providing expert solar and battery energy solutions to homes and businesses across Southern England. With more than 14 years of service and expertise, we have built a reputation for being one of the most reliable and trusted solar PV and Battery installers in the region.

We hold accreditations from the Microgeneration Certification Scheme (MCS), Renewable Energy Consumer Code (RECC), and NAPIT Certification. To find out more about Chiltern Solar please Click here.

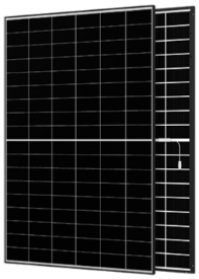
System Overview

Your system comprises **28 Aiko Neostar 2P+ 470W Dual Glass Black White ABC N-Type Mono solar panels** to collect sunlight and turn it into DC electricity.

The panels will be connected to **1 Sigenergy Sigenstor 12kW 1ph Hybrid inverter**, which converts the DC electricity into mains (AC) electricity.

A Sigenergy 17.5kWh battery storage system will allow you to store excess energy from sunny days, so that you can use your generated electricity at night too.

We include all the isolators, wiring and meters needed to connect the system safely to your electrical system. Your system will be installed and certified by our trained installation team.



Solar Panels: Aiko Neostar 2P+ 470W Dual Glass Black White ABC N-Type Mono × 28

Cutting-edge technology, boasting an impressive efficiency of up to 23.6%.

Model	
Power	470 watts
Dimensions	1134 × 1757mm

Inverter: Sigenergy Sigenstor 12kW 1ph Hybrid

Sigenergy 12kW hybrid inverter for single phase.

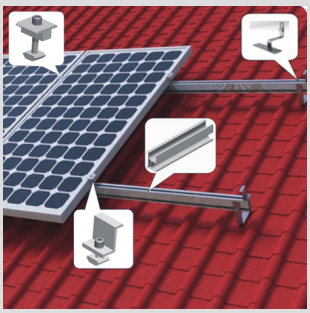
AC Power	12000 watts
Trackers	4

System Components

Battery: Sigenergy 8.76kWh Battery

Sigenenergy 8.76kWh battery as part of the Sigenergy SigenStor range.

Capacity	8.760 kWh
Quantity	2



Mounting: Fastensol pitched roof mounting system

Fastensol are an excellent value choice for pitched roof mounting systems, suitable for the majority of roof types.

Designed for	Concrete Tile roofs
Colour	Black

System Performance

We have made an estimate of the annual energy generation of your system. This takes into account the following factors that affect the output of a solar array.

The location of the system

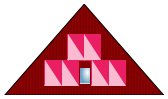
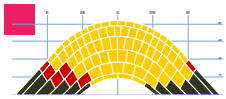
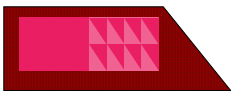
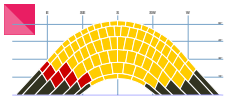
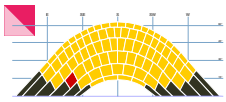
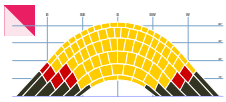
Sunlight is weaker near the poles than near the equator. We use data from a meteorological model of the intensity of sunlight over the course of the year in different locations all over the world.

The orientation of the system

Solar panels that face south receive a little more sunlight than panels that face east or west. However, in diffuse light the orientation of the panels makes little difference, so the effect is less marked than many people imagine.

The degree of shading

If you have trees, neighbouring buildings or nearby high ground that will shade your PV array, the output of the system will be reduced. We have used a 'sunpath diagram' that estimates how often sunlight will be blocked from reaching the panels.

Roof diagrams	Sunpath diagrams
 Roof South East Orientation: -29° Pitch: 30°	 Shade factor: 0.93 Kk: 888
 Roof South West Orientation: 61° Pitch: 30°	 Shade factor: 0.94 Kk: 888
 Roof South West Orientation: 61° Pitch: 30°	 Shade factor: 0.99 Kk: 953
	 Shade factor: 0.93 Kk: 888

We expect your system to generate

11,234 kWh per year

Installation data

Installation capacity of PV system – kWp (stc)	13.2 kWp
Orientation of the PV system – degrees from South	See roof diagrams
Inclination of system (pitch) – degrees from horizontal	See roof diagrams
Postcode region	Zone 1

Performance Calculations

kWh/kWp (Kk)	See sunpath diagrams
Shade Factor (SF)	See sunpath diagrams
Estimated output (kWp × Kk × SF)	11234 kWh

Important note: The performance of solar PV systems is impossible to predict with certainty due to the variability in the amount of sunlight from location to location and from year to year. This estimate is based upon a model that takes account of meteorological data at your location and makes an allowance for losses due to shading of the panels. This is a complex calculation however, and no model can be 100% accurate. It should not be considered a guarantee of performance.

If shading is present on your system that will reduce its output to the factor stated. This factor was calculated using industry standard shading methodology and we believe that this will yield results within 10% of the actual energy estimate stated for most systems.

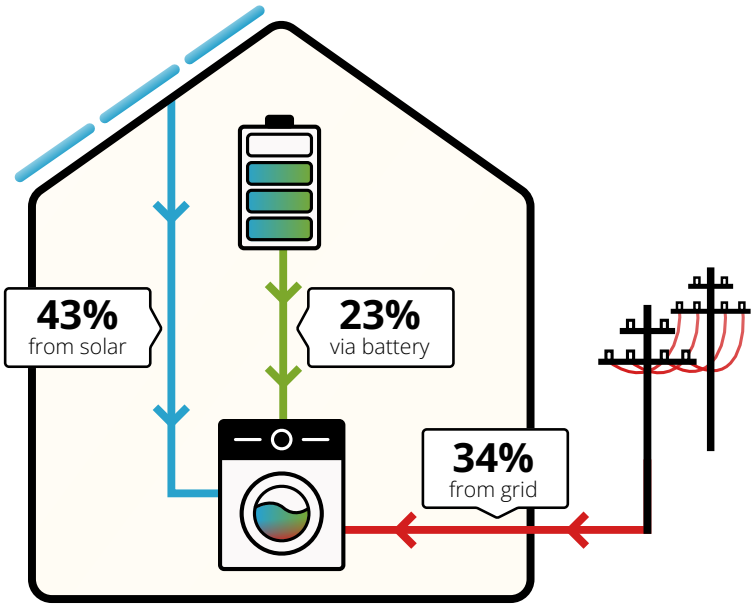
Battery Storage

We have included 17.5 kWh of battery storage in this proposal. On sunny days, when your PV array is producing more electricity than you are using in the property, you will be able to store the spare energy and use it at night.

Battery storage systems increase the proportion of electricity generated by a solar PV array that is consumed in the property rather than exported to the grid. Excess solar energy that is not needed during the day can be stored and subsequently used overnight

This leads to financial savings, as you replace expensive imported electricity with electricity generated by your solar panels.

Where will your power come from?



Annual Power Requirement: 12500 kWh

How battery storage reduces your grid dependence

Including battery storage will reduce your grid dependence by an extra 23% compared with a PV-only system. You should only need to buy around 34% of your power from the grid.

66%
total reduction of grid dependence with battery

Estimated PV self-consumption – PV only	
Assumed occupancy archetype	Government
Assumed annual domestic electricity consumption	12500 kWh
Expected solar PV self-consumption (PV Only)	5381 kWh
Grid electricity independence / Self-sufficiency (PV Only)	43%

Estimated PV self-consumption – with EESS	
Assumed usable capacity of electrical energy storage device, which is used for self-consumption	17.52 kWh
Expected solar PV self-consumption (with EESS)	8276 kWh
Grid electricity independence / Self-sufficiency (with EESS)	66%

Important note: We have used a model of your system running at high resolution over the course of a year to determine the likely self-consumption of your property and performance of the battery system. The energy performance and benefits of battery systems are impossible to predict with certainty due to the numerous functions battery systems can be programmed to perform. This estimate is given as guidance only. It should not be considered as a guarantee of performance.

Your Energy Explained

In addition to the MCS calculation of system output we have run a detailed model of your system to estimate how much of the electricity generated by the system you are likely to use yourself and how much will go to the grid.

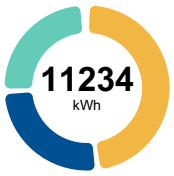
Our model simulates how your system behaves minute-by-minute over the course of an entire year, allowing us to predict how the solar array and battery will meet your electricity consumption at different times. For example we can look at a sunny day in summer where your generation may considerably exceed what you use in the house, or a dull day in winter where you may still need to import significant amounts of electricity from the grid. We can also predict the state of charge of the battery at any point in the year, and we can calculate financial benefits by applying electricity tariffs, including variable ones that change by the time of day. This allows us to more accurately predict likely savings from the system.

Accredited systems installed in the UK are eligible for export payments for each unit of electricity exported through the Smart Export Guarantee (SEG). You can get details from your electricity supplier or from Ofgem (ofgem.gov.uk).

Where your electricity comes from in a typical year

Based on an electricity usage of 12500 kWh per year, the graph below shows how much electricity used in the property is expected to come directly from the solar panels , how much is expected to come via battery storage, and how much is expected to come directly from the grid.

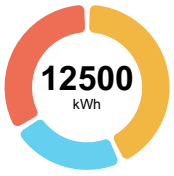
Annual Generation



Direct use	Via battery	To grid
5381 kWh	**2971** kWh	**2792** kWh

Lost charging
90 kWh

Annual Consumption

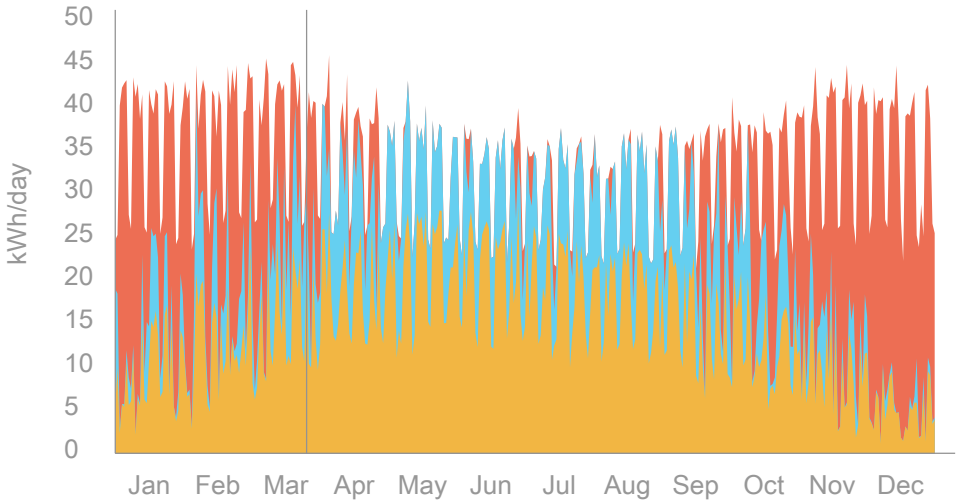


From solar	From battery	From grid
5381 kWh	**2895** kWh	**4224** kWh

Annual Import/Export

Importing
4224 kWh

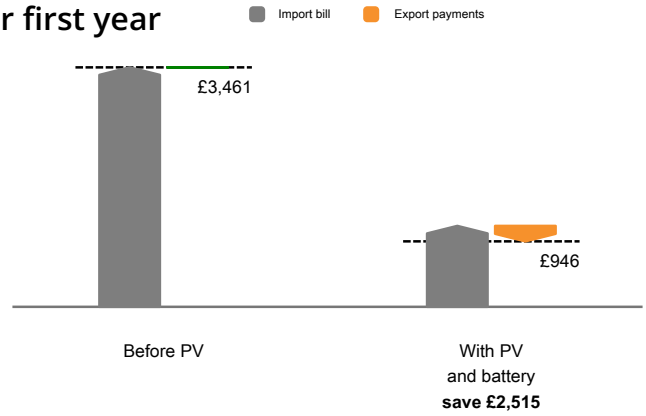
Exporting
2792 kWh



Financial Benefits

We have run a detailed model to estimate financial returns from your solar installation over a 25 year period.

Your first year



Your PV system will generate electricity that you would otherwise need to buy from the grid. In the first year of operation, assuming you are on a flat tariff of 27.69 p/kWh, we expect your electricity bill to fall from £3,461 to £1,170 - a saving of £2,292.

You will also export excess electricity to the grid. With a flat export tariff paying 8.00 p/kWh, we expect you to earn £223 from exported electricity in the first year, making the effective cost of electricity for your property £946 in the first year.

These 'first year' figures have been calculated without allowing for inflation or gradual solar panel degradation. When these are taken into account we can run a full lifetime simulation of benefits, shown in the graph below.

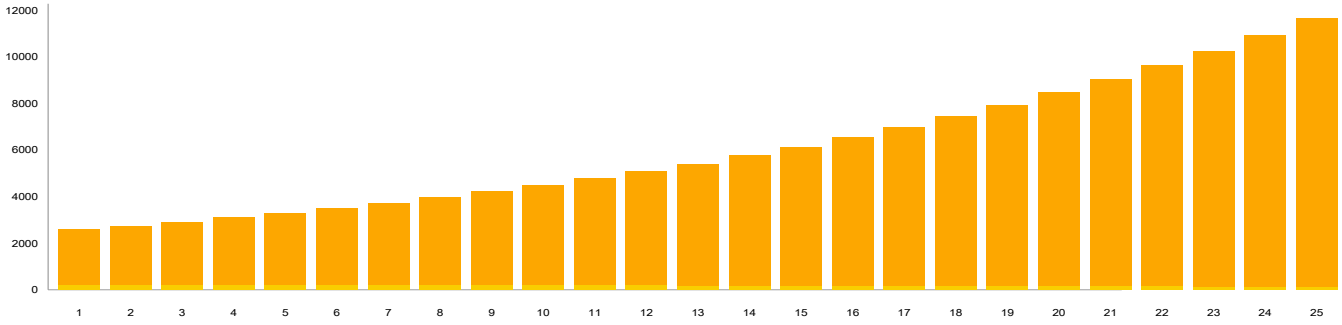
How we calculate your system's financial projections

On the following page we show tables for cumulative income and expenditure over the full lifetime of your system.

Maintenance costs
- Yr 12 Inv Warranty Replacement in year 12 (£1,404)
- Yr 12 Bat Warranty Replacement in year 12 (£5,070)
- Yr 24 Inv Warranty Replacement in year 24 (£1,404)
- Yr 24 Bat Warranty Replacement in year 24 (£5,070)

Assumptions

Projection length	25 years
Degradation Rate	0.5% per year
Inflation rate	7.04%
Future import tariff:	
Energy Cap Price - 1st Jan 26 to 31st Mar 26	27.69 p/kWh increasing with inflation
Existing export tariff:	Lower SEG 8.00 p/kWh not increasing with inflation



Environmental Benefits

Your new PV system will supply your property with clean, green electricity - and in sunny periods some will also be exported back to the grid.

Overall you'll be making a big contribution to reducing CO_2 not just by lowering the carbon intensity of your own electricity, but by putting low-carbon electricity back in the grid for others to use too.

Your current electricity supply produces

2,588 kg CO_2 each year

66% will be supplied by solar, saving

1,714 kg CO_2 each year

2,792 kWh will be exported, saving

578 kg CO_2 each year

Total savings

2,292 kg CO_2 each year

Your yearly CO_2 reduction of 2,292 kg is equal to...

a car ride of 8,184 miles

CO_2 absorbed by 105 trees

Disclaimer: We calculate and compare the likely annual CO_2 emissions for your home based on your generation and usage with the solar PV system detailed in this document versus estimates for a property like yours using energy from the grid. Your actual CO_2 emissions will depend on lots of factors, like how much energy your solar panels generate, how much of this energy you use directly and how much energy you continue to use from the grid. To calculate what these savings equate to in miles driven, we base this on the CO_2 emissions of an average sized diesel car as outlined in the UK government's 'Greenhouse gas reporting: conversion factors 2024' (https://www.gov.uk/government/publications/greenhouse-gas-reporting-conversion-factors-2024). To calculate what these savings equate to as the average amount of CO_2 absorbed by trees, we base this on a rate of 22kg per tree per year. Trees absorb anywhere between 10 and 40kg of CO_2 per year on average, depending on a whole host of factors including the species, location, planting density, and age.

Quote

Carterton Town Council,
Quote 10751 Option 2 v1
Town Hall
19 Alvescot Road
Carterton

Quote reference: 10751 Option 2 v1
Quote date: 26/02/2026
Quote by: Dorothy Jackman
Quote validity: 30 days

Description of goods and services	Price

Goods
28 x AIKO 470W solar panels
Sigenergy Sigenstor 12kW 1ph Hybrid inverter
2 x Sigenergy 8.76kWh Batteries
Electrical and ancillary items
Esdec Mounting System
Delivery of materials
EXCLUDED: Public display of PV output - additional cost can be provided

Services
Scaffolding
Mechanical Install
Electrical Installation
G99 <50kWp Application and Confirmation
Installation of Bird Prevention
EXCLUDES: Assessment of roof by structural engineer if required

System cost	£19,579.87
Total before VAT	£19,579.87
VAT at 20%	£3,915.97
Total including VAT	**£23,495.84**

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Commercial Terms and Conditions

Scope of Works

Access

A suitable scaffold with edge protection will be supplied and erected by a Chiltern Solar approved scaffolding contractor to provide a safe working platform.

Electrical AC work

All electrical work will be carried out in accordance with the latest edition and amendments of BS7671:2018 + A3:2024.

Hours of Work

All work will be carried out during normal working hours: Monday to Friday, 08:00 to 17:00 (excluding Bank Holidays), unless otherwise specified in our proposal.

Structural Assessment

We assume that the roof can take the additional weight of the proposed solar PV arrays. We may require an appropriate structural assessment, the cost of which is not included in our quote.

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There are full details on the following pages. We hope you enjoy the read!

Kind regards,

Richard Wise

Chiltern Solar Limited

This proposal is for:

Carterton Town Council,

Quote 10751 Option 2 v1
Town Hall
19 Alvescot Road
Carterton
Oxfordshire
OX18 3JL

Prepared	5 March 2026
Valid for	30 days

13.16 kW PV System

£15,432.46 inc VAT: Expected payback 6 years. Estimated first year savings £2,368

11,234 kWh/yr: Annual CO_2 savings of 2,326 kg

0 kWh battery storage

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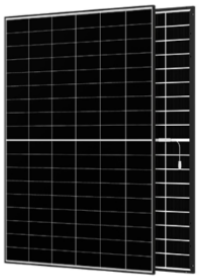

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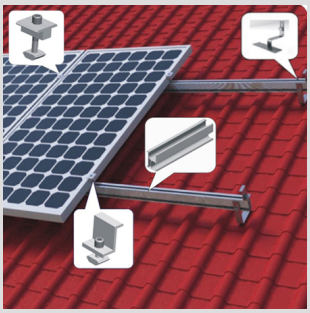

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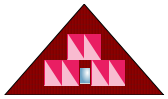
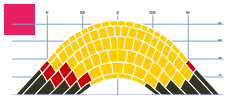
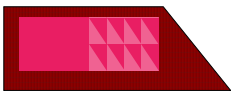
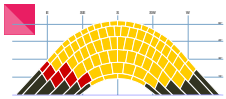
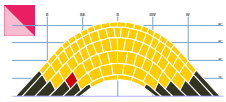
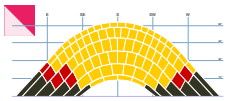
 Roof South East Orientation: -29° Pitch: 30°	 Shade factor: 0.93 Kk: 888
 Roof South West Orientation: 61° Pitch: 30°	 Shade factor: 0.94 Kk: 888
 Roof South West Orientation: 61° Pitch: 30°	 Shade factor: 0.99 Kk: 953
	 Shade factor: 0.93 Kk: 888

We expect your system to generate

11,234 kWh per year

Installation data

Installation capacity of PV system – kWp (stc)	13.2 kWp
Orientation of the PV system – degrees from South	See roof diagrams
Inclination of system (pitch) – degrees from horizontal	See roof diagrams
Postcode region	Zone 1

Performance Calculations

kWh/kWp (Kk)	See sunpath diagrams
Shade Factor (SF)	See sunpath diagrams
Estimated output (kWp × Kk × SF)	11234 kWh

Estimated PV self-consumption

Assumed annual electricity consumption	12500kWh
Expected solar generation consumed in property	5381kWh

Important note: The performance of solar PV systems is impossible to predict with certainty due to the variability in the amount of sunlight from location to location and from year to year. This estimate is based upon a model that takes account of meteorological data at your location and makes an allowance for losses due to shading of the panels. This is a complex calculation however, and no model can be 100% accurate. It should not be considered a guarantee of performance.

If shading is present on your system that will reduce its output to the factor stated. This factor was calculated using industry standard shading methodology and we believe that this will yield results within 10% of the actual energy estimate stated for most systems.

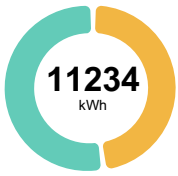
Your Energy Explained

In addition to the MCS calculation of system output we have run a detailed model of your system to estimate how much of the electricity generated by the system you are likely to use yourself and how much will go to the grid.

Our model simulates how your system behaves minute-by-minute over the course of an entire year, allowing us to predict how the solar array will meet your electricity consumption at different times. For example we can look at a sunny day in summer where your generation may considerably exceed what you use in the house, or a dull day in winter where you may still need to import significant amounts of electricity from the grid. This allows us to more accurately predict likely savings from the system.

Accredited systems installed in the UK are eligible for export payments for each unit of electricity exported through the Smart Export Guarantee (SEG). You can get details from your electricity supplier or from Ofgem (ofgem.gov.uk).

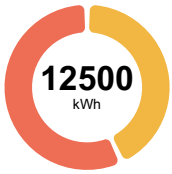
Annual Generation



Direct use **5381** kWh

To grid **5853** kWh

Annual Consumption



From solar **5381** kWh

From grid **7119** kWh

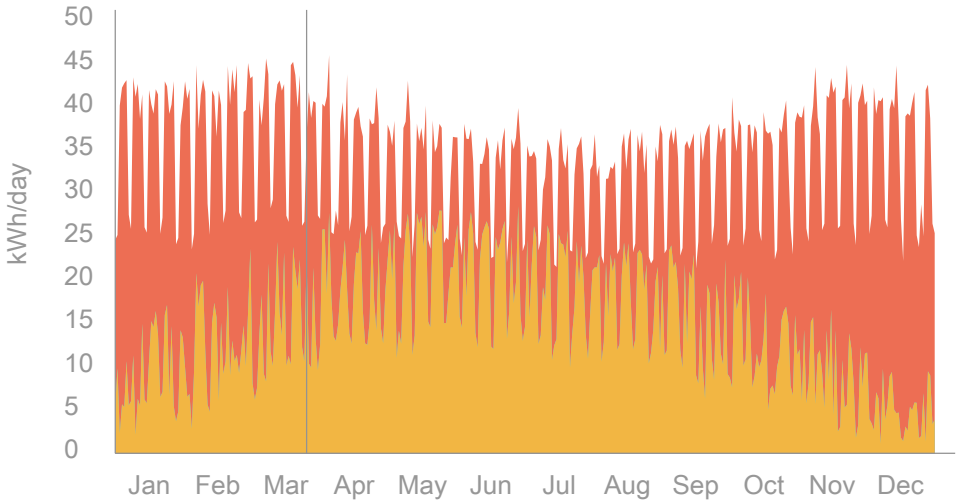
Annual Import/Export

Importing **7119** kWh

Exporting **5853** kWh

Where your electricity comes from in a typical year

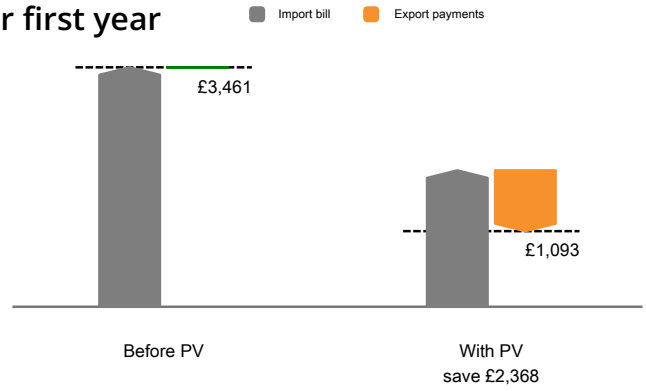
Based on an electricity usage of 12500 kWh per year, the graph below shows how much electricity used in the property is expected to come directly from the solar panels and how much is expected to come directly from the grid.



Financial Benefits

We have run a detailed model to estimate financial returns from your solar installation over a 25 year period.

Your first year



Your PV system will generate electricity that you would otherwise need to buy from the grid. In the first year of operation, assuming you are on a flat tariff of 27.69 p/kWh, we expect your electricity bill to fall from £3,461 to £1,971 - a saving of £1,490.

You will also export excess electricity to the grid. With a flat export tariff paying 15.00 p/kWh, we expect you to earn £878 from exported electricity in the first year, making the effective cost of electricity for your property £1,093 in the first year.

These 'first year' figures have been calculated without allowing for inflation or gradual solar panel degradation. When these are taken into account we can run a full lifetime simulation of benefits, shown in the graph below.

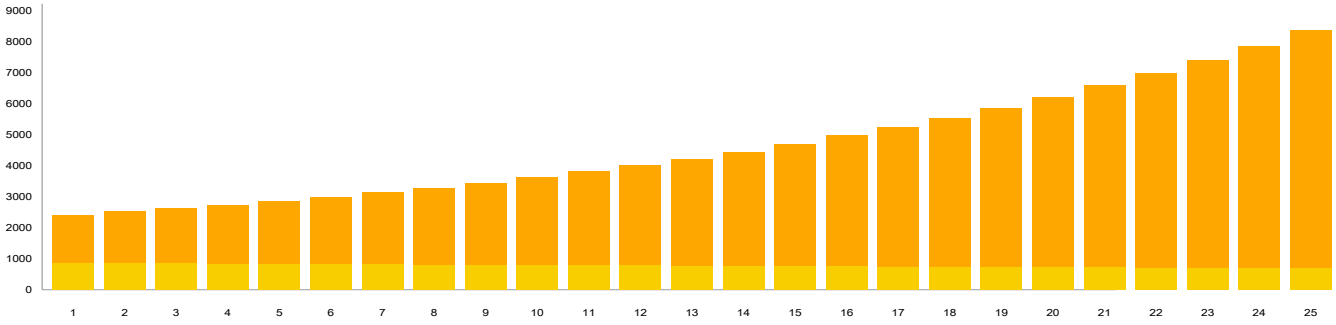
How we calculate your system's financial projections

On the following page we show tables for cumulative income and expenditure over the full lifetime of your system.

Maintenance costs
- Yr 12 Inv Warranty Replacement in year 12 (£1,404)
- Yr 24 Inv Warranty Replacement in year 24 (£1,404)

Assumptions

Projection length	25 years
Degradation Rate	0.5% per year
Inflation rate	7.04%
Future import tariff:	
Energy Cap Price - 1st Jan 26 to 31st Mar 26	27.69 p/kWh increasing with inflation
Existing export tariff:	
	Legacy export tariff 15.00 p/kWh not increasing with inflation



Environmental Benefits

Your new PV system will supply your property with clean, green electricity - and in sunny periods some will also be exported back to the grid.

Overall you'll be making a big contribution to reducing CO_2 not just by lowering the carbon intensity of your own electricity, but by putting low-carbon electricity back in the grid for others to use too.

Your current electricity supply produces

2,588 kg CO_2 each year

43% will be supplied by solar, saving

1,114 kg CO_2 each year

5,853 kWh will be exported, saving

1,212 kg CO_2 each year

Total savings

2,326 kg CO_2 each year

Your yearly CO_2 reduction of 2,326 kg is equal to...

a car ride of 8,307 miles

CO_2 absorbed by 107 trees

Disclaimer: We calculate and compare the likely annual CO_2 emissions for your home based on your generation and usage with the solar PV system detailed in this document versus estimates for a property like yours using energy from the grid. Your actual CO_2 emissions will depend on lots of factors, like how much energy your solar panels generate, how much of this energy you use directly and how much energy you continue to use from the grid. To calculate what these savings equate to in miles driven, we base this on the CO_2 emissions of an average sized diesel car as outlined in the UK government's 'Greenhouse gas reporting: conversion factors 2024' (https://www.gov.uk/government/publications/greenhouse-gas-reporting-conversion-factors-2024). To calculate what these savings equate to as the average amount of CO_2 absorbed by trees, we base this on a rate of 22kg per tree per year. Trees absorb anywhere between 10 and 40kg of CO_2 per year on average, depending on a whole host of factors including the species, location, planting density, and age.

Quote

Carterton Town Council,
Quote 10751 Option 2 v1
Town Hall
19 Alvescot Road
Carterton

Quote reference: 10751 Option 2 v2
Quote date: 05/03/2026
Quote by: Richard Wise
Quote validity: 30 days

Description of goods and services	Price

Goods

28 x AIKO 470W solar panels
Pitched roof mounting system
Sigenergy Sigenstor 12kW 1ph Hybrid inverter
Electrical and ancillary items
Delivery of materials
Excluded: Public display of PV output - additional cost can be provided

Services

Scaffolding
Mechanical Install
Electrical Installation
G99 <50kWp Application and Confirmation
Installation of Bird Prevention
Excludes: Assessment of roof by structural engineer - if required

System cost	£12,860.38
Total before VAT	£12,860.38
VAT at 20%	£2,572.08
Total including VAT	**£15,432.46**

Terms and Conditions

Commercial Terms and Conditions

Scope of Works

Access

A suitable scaffold with edge protection will be supplied and erected by a Chiltern Solar approved scaffolding contractor to provide a safe working platform.

Electrical AC work

All electrical work will be carried out in accordance with the latest edition and amendments of BS7671:2018 + A3:2024.

Hours of Work

All work will be carried out during normal working hours: Monday to Friday, 08:00 to 17:00 (excluding Bank Holidays), unless otherwise specified in our proposal.

Structural Assessment

We assume that the roof can take the additional weight of the proposed solar PV arrays. We may require an appropriate structural assessment, the cost of which is not included in our quote.

Planning Permission

The system is expected to fall under permitted development and respects the requirements; therefore, any planning approval (if necessary) is not included in this proposal.

DNO Permission

The Solar PV installation will exceed the permitted 3.68kW per phase of electricity as per DNO requirements, and so will require a G99 application, which Chiltern Solar can manage on your behalf if required.

Lead time

Our current lead time is 8-10 weeks from placement of order and subject to G99 approval.

Approval and Controls

Chiltern Solar Ltd. is MCS accredited - Registration no. NAP 28870. All products specified are MCS accredited.

Warranties

AIKO Modules - 25-year product warranty, 30-year 80% + performance; Sigenergy Inverter & Battery – 10-year manufacturer warranty; Chiltern Solar - 2-year installation warranty for installation and workmanship

Terms & Conditions

This quotation is all as our standard Terms and Conditions of trading.

BRIGHT FUTURE Energy Group | bf LED bf SOLAR

www.bf-energygroup.co.uk

SOLAR PV SUPPLY & INSTALL PROPOSAL

Carterton Town Hall

Tom@bf-energygroup.co.uk
01905 621 081

Headline Summary

27.1p Utility Rate,
18,000kWh Annual Conumption

Project cost
£18,695.60 Ex VAT

£93,833.00
Cost Savings of System

£75,137.40
System Profit (NPV)

6 Year
Indexed Payback Period

2.24 Metric Tonnes / CO^2 Saved Annually
Over 25 years, this equates to 140,000 miles in a car

BRIGHT FUTURE

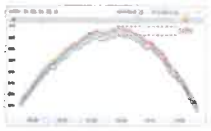
Maximum Energy Yield

Harvest more power from each module

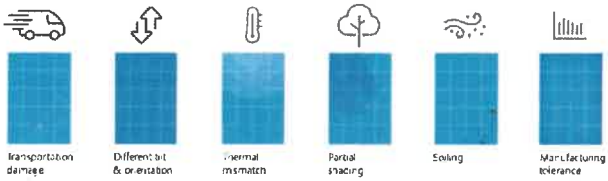
SolarEdge mitigates power losses due to mismatch between modules for maximum power generation from each module. With SolarEdge, weaker modules do not affect the strong ones.

Energy losses due to module mismatch

Screenshot from the SolarEdge Monitoring Platform, showing power curves of 10 adjacent modules in a string with 10% mismatch between highest and lowest performing modules.



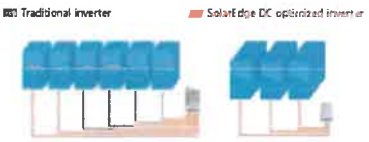
Common reasons for module performance mismatch



Cost saving by design

Save 50% on electrical BoS with longer strings

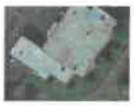
27-50 modules, up to 15kW per string

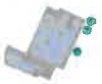


More energy by design

Increase your system capacity with more modules on the roof

Flexible site design > More modules on the roof > More power





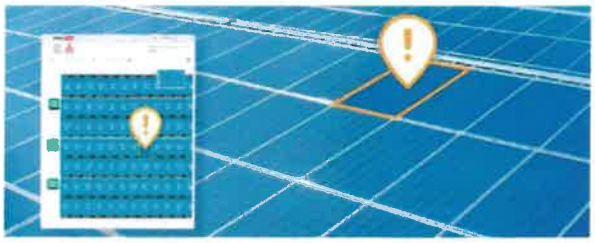
Traditional inverter | 149.5kW DC

SolarEdge | 200kW DC
34% more power

Improved O&M, Advanced Safety

Cost-saving maintenance

- Free real-time remote monitoring at the module, string, and system levels, for 25 years
- Comprehensive analytics tracking and reports of energy yield, system uptime, performance ratio, and financial performance
- Pinpointed and automatic alerts for immediate fault detection, accurate maintenance, and rapid response
- Accurate and remote troubleshooting for fast and efficient resolution with minimal and shortened onsite visits
- The consumption monitoring feature shows data about electricity consumption, PV production, and self-consumption



As part of PV asset management planning, it is important to account for future costs that can impact the return on investment of a PV system. The SolarEdge DC optimized inverter solution effectively minimises these potential costs.

Forward compatibility eliminates expensive stock of spare panel inventory.

- Replacement: SolarEdge allows panels of different power classes and brands in the same string.
- Expansion: New Power Optimizers can be utilised in the same string with older models.

SolarEdge offers 25-year Power Optimizer warranty, 12-year inverter warranty, and free monitoring for 25 years. SolarEdge offers extended warranties at attractive prices.

SolarEdge provides low cost inverter replacement out of warranty

- ~40% less than traditional inverters

Products are certified for ammonia resistance - suitable for agricultural areas

Advanced Safety

With millions of photovoltaic (PV) systems installed worldwide, this technology is designed to be relatively safe and reliable. However, as traditional PV installations can reach voltages as high as 1,500VDC, precautions should be taken to ensure the safety of people and assets. With traditional inverters, shutting down the inverter or the grid connection will terminate current flow, but DC voltage in the string cables will stay high for as long as the sun is shining. In addition, electrical arcs, which can result in a fire, create a threat to people and assets in the vicinity of the PV system.

The SolarEdge system provides a superior safety solution for both electrocution and fire risks.

SafeDC

SafeDC is a built-in module-level safety feature which minimizes electrocution risk.

To maintain string voltage below risk levels, Power Optimizers are designed to automatically switch into safety mode, in which the output voltage of each module will be reduced to 1V in either of these cases:

- During installation, when string is disconnected from the inverter, or the inverter is turned off
- During maintenance or emergency, when the inverter or AC connection is shut down

The SolarEdge SafeDC feature is certified in Europe as a DC disconnect according to IEC/EN 60947-1 and IEC/EN 60947-3 and to the safety standards VDE AR 2100-712 and OVE R 11-1.

Rapid shutdown capabilities

SolarEdge's optional rapid shutdown feature supports fast DC discharge to safe voltage levels within just 30 seconds, for even greater protection.

Arc fault detection and interruption

SolarEdge inverters have a built-in protection designed to mitigate the effects of some arcing faults that may pose a risk of fire, in compliance with the UL1699B arc detection standard. Currently there is no comparable arc detection standard in the EU and therefore non-US SolarEdge inverters can detect and interrupt arcs as defined by the UL1699B standard. In addition to manual restart, a mechanism for auto-reconnect can be enabled during system commissioning.

Built-in temperature monitoring

Thermal sensors integrated into the system detect faulty wiring that can potentially cause electric arcs.

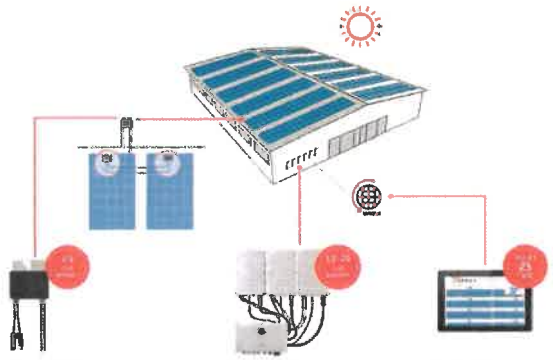
Favored by global solar insurance companies

SolarEdge's multi-layered, holistic safety approach make it a favored PV solution of worldwide solar insurance companies. It also meets leading property insurance company FM Global's DS 1-15 engineering requirements.

Watch our Safety video

Note: Safety functionalities described above may vary between different inverter models and firmware versions, and are applicable when inverter is turned on.

Commercial System Diagram



1:1 or 2:1 Power Optimizers

- Module-level MPPT - no mismatch power losses
- Strings of uneven length, modules on multiple azimuths and tilts
- SafeDC - designed for automatic module-level safety shutdown

15kW-120kW three phase inverters

- Specifically designed to work with Power Optimizers
- Superior efficiency
- Easy installation, including 2 person install for large capacity models
- Built-in communication gateway
- Simple, step-by-step inverter activation and commissioning with the Inverter SetApp mobile application

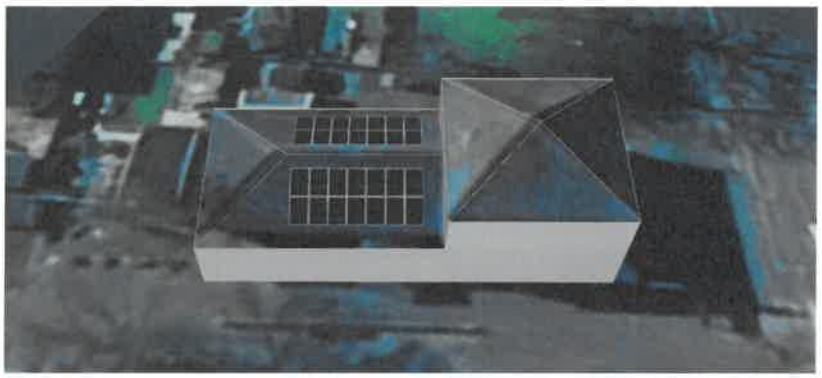
Monitoring Platform

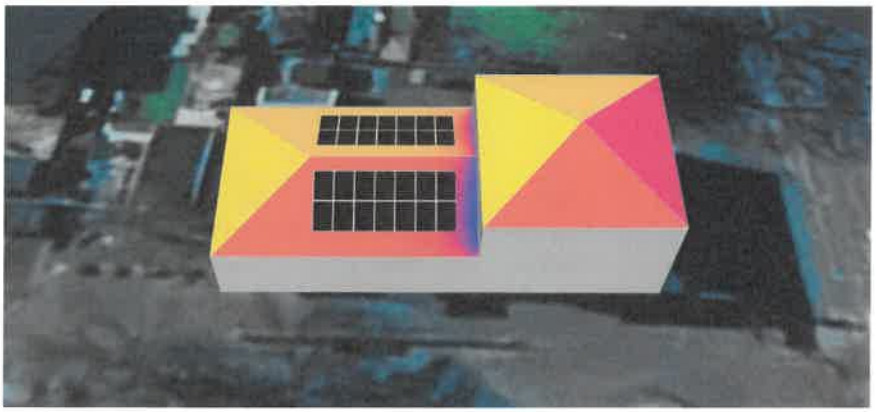
- Full visibility of system performance
- Remote, module-level troubleshooting

Perfomance monitoring

- Calculate site performance ratio and measure environmental conditions, using environmental sensors or a satellite-based service

Design Overview





System Overview

SYSTEM OVERVIEW | 28 PV modules | 1 Inverter | 28 Optimizers

Simulation Results

SIMULATION RESULTS

Installed DC Power	Max Achieved AC Power	Annual Usable Solar Production	Annual CO_2 Emission Saved	Annual Equivalent Trees Planted
12.6 kWp	10 kW	11,602 kWh	2.24 t	103

Max Achieved DC Power	DC/AC Oversizing	Max Active AC Power	Performance Ratio	Annual Specific Production
10.49 kW	105 %	10 kW	90 %	921 kWh/kWp

Bright Future Energy Group
Unit 5a, Top Barn Business Centre, Holt Heath, Worcester, WR6 6NH
01905 621081
Company Number: 14359208

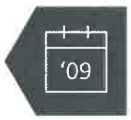
Quotation

PROJECT NAME Carterton Town Hall
QUOTATION NO. 1575
DATE 19/02/2026

Description	Quantity	Total £
Complete Solar PV Solution Including: - Detailed technical design - 12.60kWp System - SolarEdge Inverter with appropriate optimisers - SolarEdge Modbus Metering - K2 Mounting System with Leak Proof Flashing Kit - PV Generation meter - All associated electrical DC equipment and containment - All associated electrical AC Inverter equipment - Full supply, installation and Commissioning	1	£15,945.48
- Required Scaffolding, Edge Protection, Heras Fencing	1	£2,750.12
	SUB TOTAL EXC. VAT	£18,695.60

Bright Future Energy Group
Unit 5a, Top Barn Business Centre, Holt Heath, Worcester, WR6 6NH
01905 621081
Company Number: 14359208

Partnering with Bright Future



Background

With origins of over 15 years in the industry, Bright Future has a wealth of experience in providing energy solutions across Public and Private sector markets.

Project Manager

Once the order is confirmed, you will be assigned a dedicated project manager who will work closely with you, updating you throughout the project and ensuring everything is going to plan.

Warranty

12 Year Panel Product Warranty
25 Year Panel Performance Warranty
12 Year Inverter Warranty (20 Year Extension Available)
25 Year Optimiser Warranty
12 Year Mounting Product Warranty

Technology Solutions

We can provide a complete range of solutions including Solar PV, LED lighting and Electric Vehicle Chargers.

Bright Future Energy Group
Unit 5a, Top Barn Business Centre, Holt Heath, Worcester, WR6 6NH
01905 621081
Company Number: 14359208

These Terms and Conditions apply to all goods supplied and/or installations completed by Bright Future Energy Group and override any terms and conditions referred to by the Customer whether in negotiations or otherwise.

PAYMENT TERMS

25% on order
35% On delivery of materials
40% on day of completion

All quotations are subject to a full site survey pre-installation. Site surveys are charged at £250.00 which will be deducted on the final invoice before order.

DISCLAIMER

Whilst reasonable steps have been taken to ensure that the information contained within this report is correct, you should be aware that the information contained within it may be incomplete, inaccurate or may be out of date.

Accordingly, Bright Future Energy Group make no warranties or representations of any kind as to the maximum extent permitted by law, accept no liability whatsoever for the same including without limit, for direct, indirect or consequential loss, business interruption, loss of profits, production, contracts, goodwill or anticipated savings.

Any person making use of this Report does so at their own risk.

TERMS & CONDITIONS

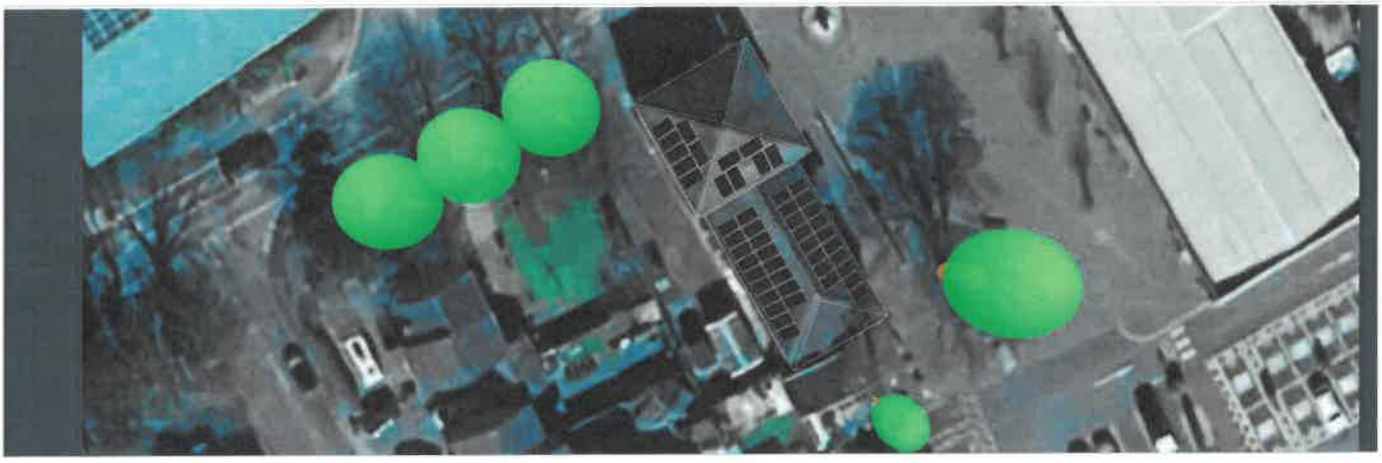
Bright Future also recommend a structural survey is carried out; this isn't currently included in our estimate but can be added if required.

This quotation is subject to a DNO Application which we would be happy to arrange this takes approx. 45 days and any upgrade costs will be passed on to the client.

This quotation does not include any electrical upgrades to existing distribution board and assumes there are spare ways for the PV system.

CARTERTON TOWN COUNCIL

Alvescot Road, Carterton, OX18 3JL, United Kingdom | Claire Evans | 10 Feb 2026



SYSTEM OVERVIEW

49 PV modules | 2 Inverters | 49 Optimizers

FINANCIAL OVERVIEW

Net Payments	Lifetime Bill Savings (NPV)	System Profit (NPV)	Internal Return Rate (IRR)	Payback Period
£ 28,116	£ 290,624	£ 262,508	22.26 %	5.7 years

SIMULATION RESULTS

Installed DC Power	Max Achieved AC Power	Annual Usable Solar Production	Annual CO_2 Emission Saved	Annual Equivalent Trees Planted
24.99 kWp	13 kW	21,906 kWh	4.24 t	195

Max Achieved DC Power	DC/AC Oversizing	Max Active AC Power	Performance Ratio	Annual Specific Production
21.19 kW	163 %	13 kW	83 %	877 kWh/kWp

CARTERTON TOWN COUNCIL

Alvescot Road, Carterton, OX18 3JL, United Kingdom | Claire Evans | 10 Feb 2026

ANNUAL CONSUMPTION AND PRODUCTION RESULTS

Total Production **22,301** kWh

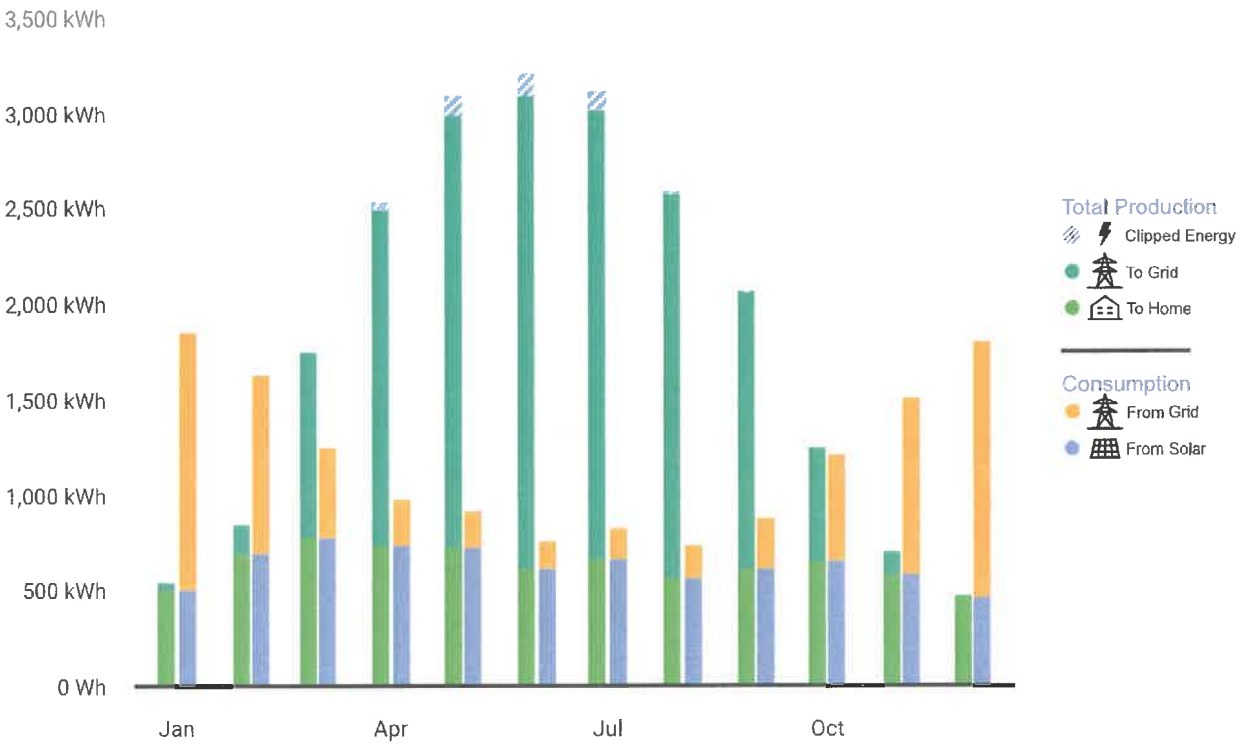
- To Home 7,708 kWh (34%)
- To Grid 14,198 kWh (64%)
- Clipped Energy 394.46 kWh (2%)

Consumption **14,450** kWh

53% Energy from solar

- From Solar 7,708 kWh (53%)
- From Grid 6,742 kWh (47%)

ESTIMATED MONTHLY ENERGY



Total clipped energy: 1.77%

CARTERTON TOWN COUNCIL

Alvescot Road, Carterton, OX18 3JL, United Kingdom | Claire Evans | 10 Feb 2026

TILE ENERGY

PV MODULES

# Module		Model	Peak power	Racking type	Orientation	Azimuth	Tilt
	5	Shenzhen Aiko Digital Energy Technology Co. Ltd,, Aiko Neostar-510W N-Type-60 Cell-All Black-Gen 2 (user-defined)	2.6 kWp			240°	21°
	2	Shenzhen Aiko Digital Energy Technology Co. Ltd,, Aiko Neostar-510W N-Type-60 Cell-All Black-Gen 2 (user-defined)	1 kWp			240°	21°
	18	Shenzhen Aiko Digital Energy Technology Co. Ltd,, Aiko Neostar-510W N-Type-60 Cell-All Black-Gen 2 (user-defined)	9.2 kWp			240°	25°
	4	Shenzhen Aiko Digital Energy Technology Co. Ltd,, Aiko Neostar-510W N-Type-60 Cell-All Black-Gen 2 (user-defined)	2 kWp			150°	21°
	2	Shenzhen Aiko Digital Energy Technology Co. Ltd,, Aiko Neostar-510W N-Type-60 Cell-All Black-Gen 2 (user-defined)	1 kWp			150°	21°
	18	Shenzhen Aiko Digital Energy Technology Co. Ltd,, Aiko Neostar-510W N-Type-60 Cell-All Black-Gen 2 (user-defined)	9.2 kWp			60°	25°
Total:	49		25 kWp				

ESTIMATED BILL SAVINGS YEAR 1

Annual

Current Annual Bill	Annual Bill with SolarEdge	Net Bill Annual Savings	Bill Offset
£ 3,915.95	£ -302.71	£ 4,218.66	107.73 %

Estimated Net Lifetime Bill Savings

£ 290,624

Utility Provider: **UK provider** | Utility Rate: **£0.271 (0.271 £/kWh)**

Export Rate: **15p export (0.15 £/kWh)**

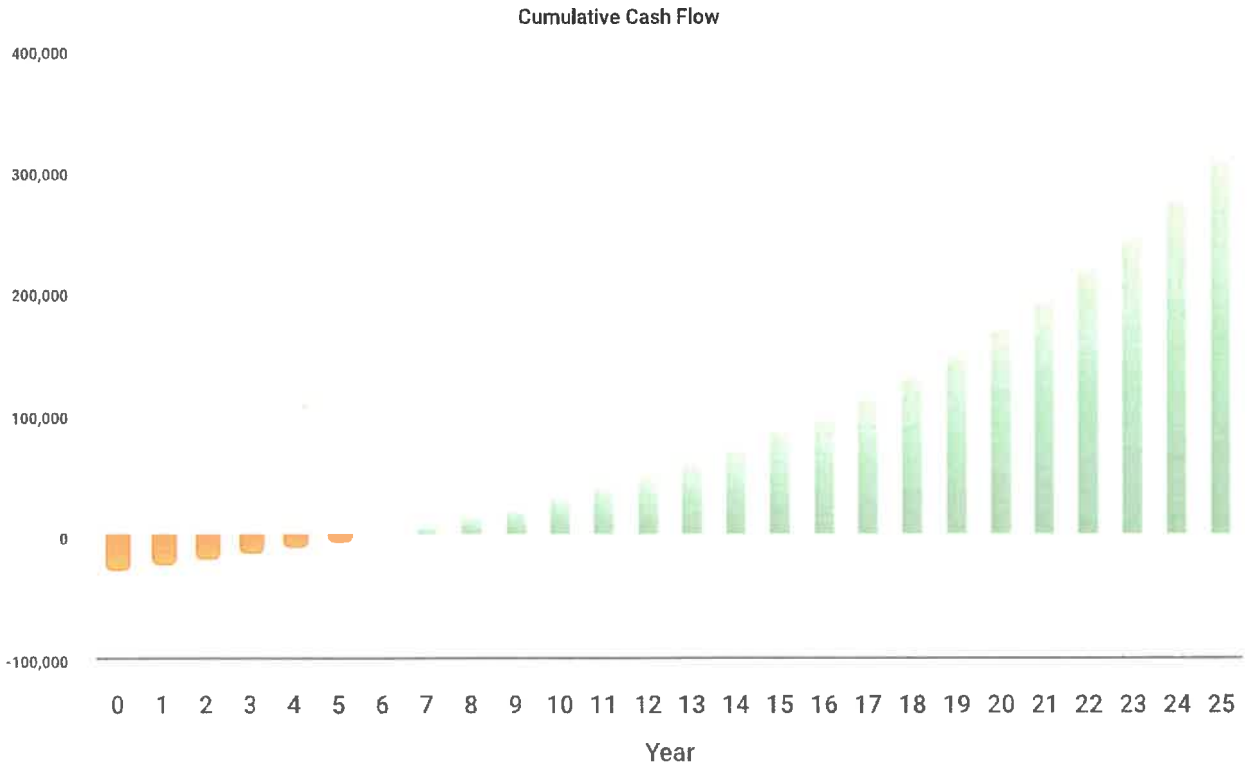
CARTERTON TOWN COUNCIL

Alvescot Road, Carterton, OX18 3JL, United Kingdom | Claire Evans | 10 Feb 2026

DETAILED FINANCIAL ANALYSIS

System Price	Maintenance Cost (NPV)	Returns from Incentives (NPV)	Net Payments	Lifetime Bill Savings (NPV)
£ 28,116	£ N/A	£ N/A	£ 28,116	£ 290,624

System Profit (NPV)	Internal Return Rate (IRR)	Return Of Investment (ROI)	Levelized Cost Of Energy (LCOE)	Payback Period
£ 262,508	22.26 %	933.66 %	£/kWh 0.06	5.7 years



YEARLY CASH FLOW

# Year	System Price	Net Bill Savings	Annual Cash Flow	Cumulative Cash Flow
0	£ -28,116.00	£ 0.00	£ -28,116.00	£ -28,116.00
1		£ 4,218.66	£ 4,218.66	£ -23,897.34

CARTERTON TOWN COUNCIL

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TILEENERGY

YEARLY CASH FLOW (CONTINUED)

# Year	System Price	Net Bill Savings	Annual Cash Flow	Cumulative Cash Flow
2		£ 4,498.99	£ 4,498.99	£ -19,398.35
3		£ 4,809.29	£ 4,809.29	£ -14,589.06
4		£ 5,153.11	£ 5,153.11	£ -9,435.95
5		£ 5,534.39	£ 5,534.39	£ -3,901.57
6		£ 5,957.54	£ 5,957.54	£ 2,055.98
7		£ 6,427.51	£ 6,427.51	£ 8,483.49
8		£ 6,949.78	£ 6,949.78	£ 15,433.26
9		£ 7,530.55	£ 7,530.55	£ 22,963.82
10		£ 8,176.72	£ 8,176.72	£ 31,140.54
11		£ 8,896.04	£ 8,896.04	£ 40,036.58
12		£ 9,697.12	£ 9,697.12	£ 49,733.70
13		£ 10,589.67	£ 10,589.67	£ 60,323.37
14		£ 11,584.46	£ 11,584.46	£ 71,907.83
15		£ 12,693.64	£ 12,693.64	£ 84,601.48
16		£ 13,930.75	£ 13,930.75	£ 98,532.23
17		£ 15,310.86	£ 15,310.86	£ 113,843.09
18		£ 16,850.92	£ 16,850.92	£ 130,694.01
19		£ 18,569.89	£ 18,569.89	£ 149,263.90
20		£ 20,489.04	£ 20,489.04	£ 169,752.93
21		£ 22,631.95	£ 22,631.95	£ 192,384.88
22		£ 25,025.27	£ 25,025.27	£ 217,410.16
23		£ 27,698.58	£ 27,698.58	£ 245,108.73
24		£ 30,685.12	£ 30,685.12	£ 275,793.85
25		£ 34,022.12	£ 34,022.12	£ 309,815.98
Total:		£ 337,931.98	£ 309,815.98	

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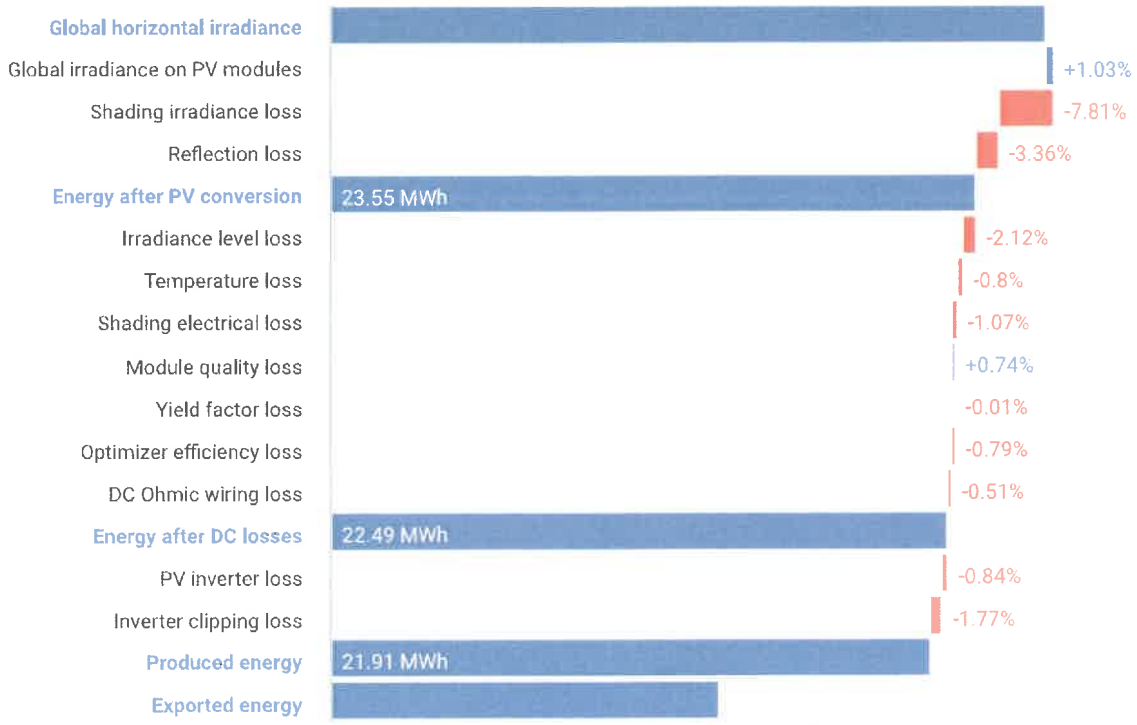
TILE ENERGY

ELECTRICAL DESIGN

Inverters & Storage	Strings per inverter	Optimizers per string	PV modules per string	Cabling
1 xSE8000H Home Wave 14.94kW | 187% Oversizing	3 x strings	12 x S500B (verify waiver conditions)	12	
1 xSE5000H Home Wave 6.25kW | 125% Oversizing	1 x string	13 x S500B (verify waiver conditions)	13	

SYSTEM LOSS DIAGRAM



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TILE ENERGY

SIMULATION PARAMETERS

LOCATION & GRID

Time zone	GMT (London)
Weather station	Brize Nortonraf (1 km away)
Station altitude	88 m
Station data source	Meteonorm 8.2
Grid	400V L-L, 230V L-N

LOSS FACTORS

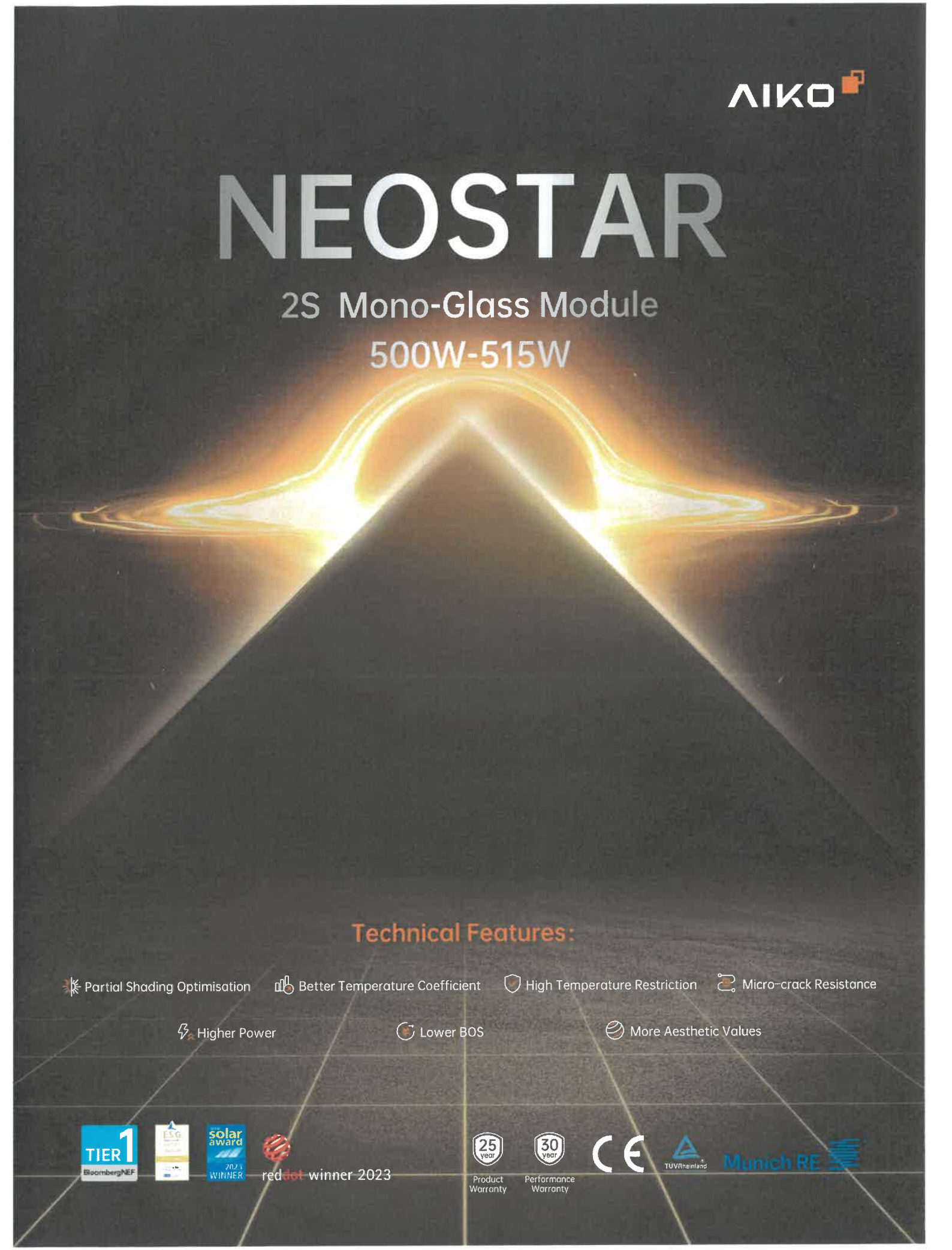
Near shading	Enabled
Albedo	0.20
Bi-Facial Albedo	0.30
Soiling/Snow	0%
Incidence angle modifier (IAM), ASHRAE b0 param.	0.05
Thermal loss factor Uc (const) Flush mount	20
Thermal loss factor Uc (const) Tilted	29
LID loss factor	0%
System unavailability	0%

AIKO

NEOSTAR

2S Mono-Glass Module

500W-515W



Technical Features:

- Partial Shading Optimisation
- Better Temperature Coefficient
- High Temperature Restriction
- Micro-crack Resistance
- Higher Power
- Lower BOS
- More Aesthetic Values

TIER 1 BloombergNEF

ESG

solar award 2023 WINNER

reddot winner 2023

25 year Product Warranty

30 year Performance Warranty

CE

TÜVRheinland

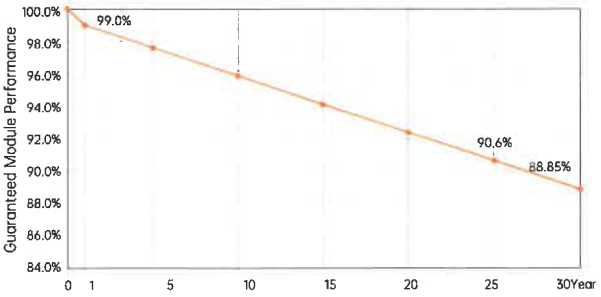
Munich RE

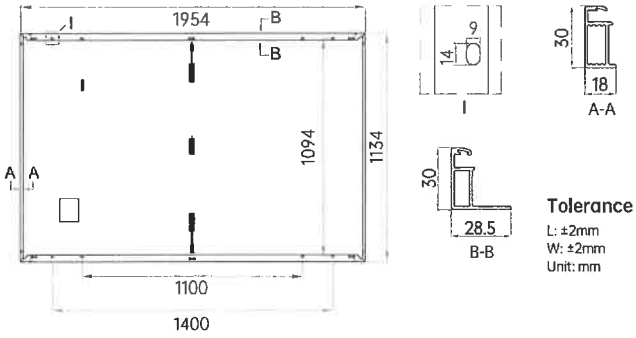
Neostar 2S

AIKO-A-MAH60Mb

515W	23.2%	≤1%	≤0.35%
Output	Efficiency	First-year Degradation	Annual Degradation from Year 2-30

30-year Linear Performance Warranty





Electrical Characteristics (STC: AM1.5 1000W/m² 25℃ NOCT: AM1.5 800W/m² 20℃ 1m/s)

Power Tolerance:0~ + 3%

Module Type	AIKO-A500-MAH60Mb		AIKO-A505-MAH60Mb		AIKO-A510-MAH60Mb		AIKO-A515-MAH60Mb	
Test Conditions	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT
P_{max} [W]	500	379	505	383	510	386	515	390
V_{oc} [V]	45.02	42.71	45.12	42.80	45.22	42.90	45.32	42.99
V_{mp} [V]	37.90	35.96	38.00	36.05	38.10	36.15	38.20	36.24
I_{sc} [A]	14.05	11.35	14.11	11.40	14.17	14.45	14.23	11.49
I_{mp} [A]	13.02	10.55	13.30	10.63	13.39	10.70	13.49	10.78
Module Efficiency	**22.6%**		**22.8%**		**23.0%**		**23.2%**	

Product Specification

Cell Type	N-Type ABC
Glass	3.2 mm tempered glass
Backsheet	High weather resistant backsheet
Frame	Black Anodized aluminum
Cable	4mm²(IEC) 12AWG(UL) ±1200mm
No. of Cells	120(6*20)
Junction Box	IP68, 3 bypass diodes
Connector	MC4-Evo2
Weight	23.1Kg+3%
Dimension	1954*1134*30mm
Package Detail	37pcs per pallet / 185pcs per 20'GP / 888pcs per 40'HC

Temperature Ratings (STC)

Temperature Coefficient of I_{sc}	+ 0.05%/ °C
Temperature Coefficient of V_{oc}	- 0.22%/ °C
Temperature Coefficient of P_{max}	- 0.26%/ °C

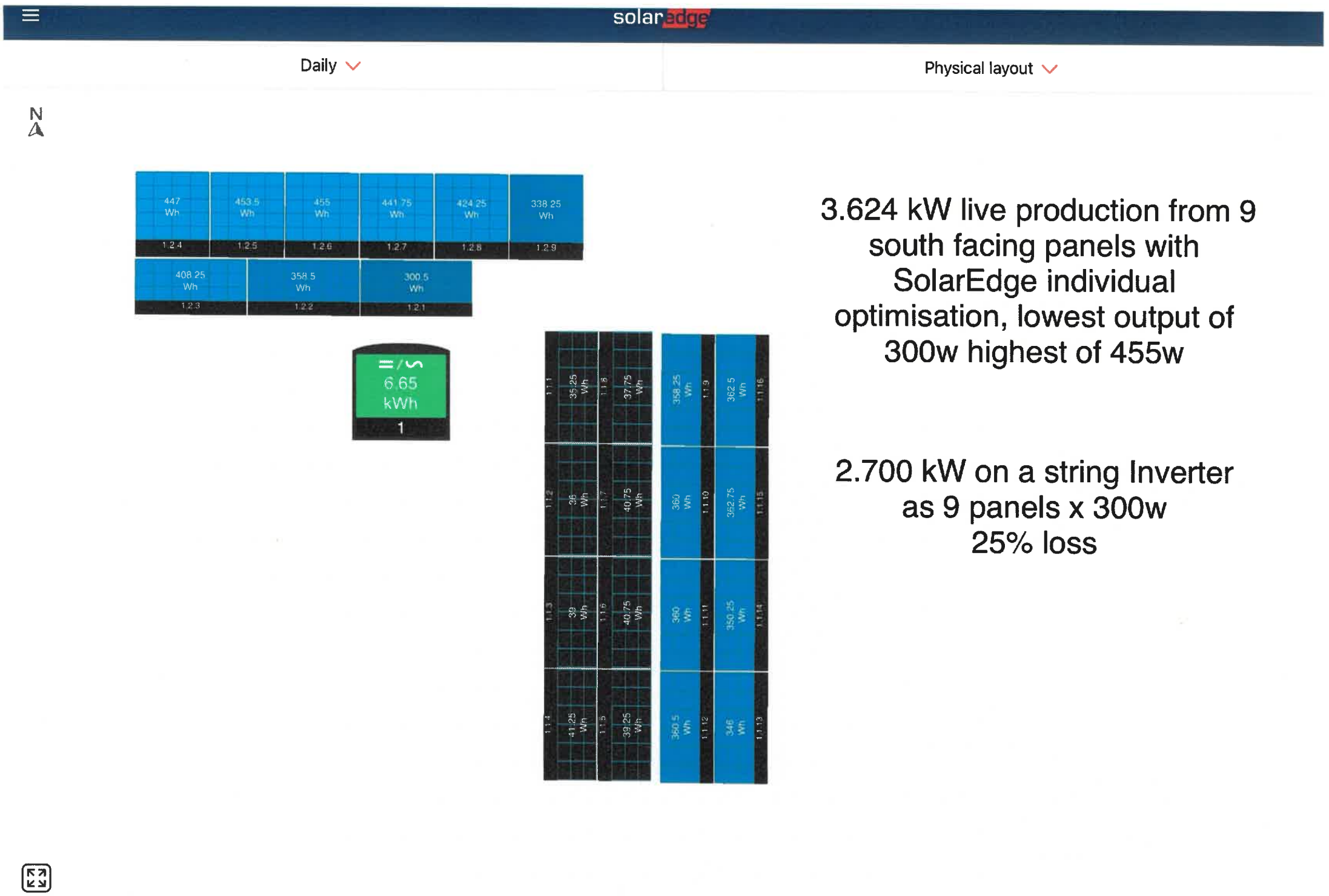
Installation Guide

Operation Temperature	-40℃ - +85℃
Maximum Series Fuse Rating	25A
Protection Class	ClassII
V_{oc} and I_{sc} Tolerance	±3%
Maximum System Voltage	DC1500V
Maximum Static Loading	Front 5400Pa Back 2400Pa
Hail Test	40 mm diameter hail at 23 m/s
Fire Rating	IEC Class C

AIKO

www.aikosolar.com
marketing@aikosolar.com

*AIKO reserves right to update the specification without notice
DSDr_EN_2409_V1.1



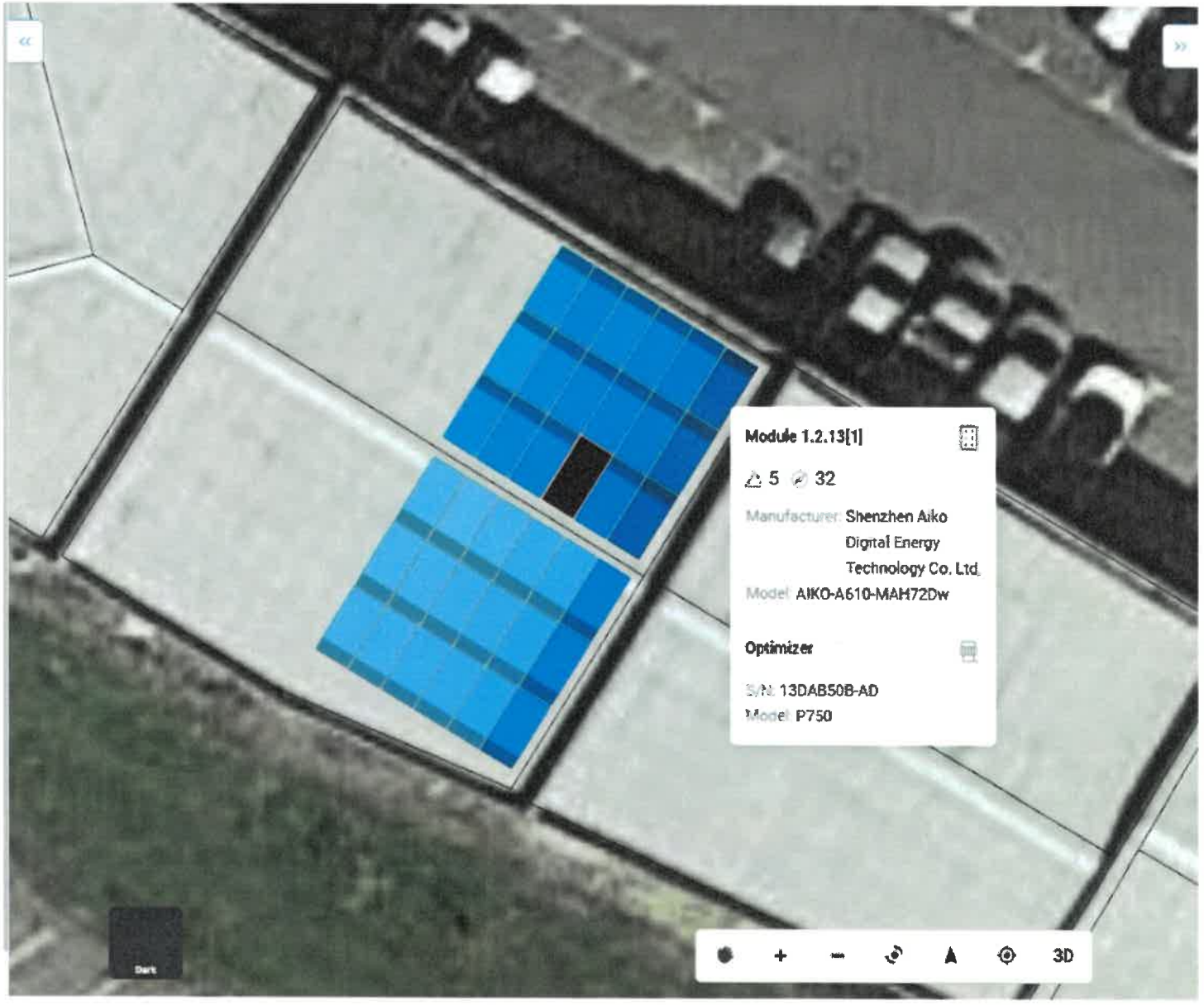
3.624 kW live production from 9 south facing panels with SolarEdge individual optimisation, lowest output of 300w highest of 455w

2.700 kW on a string Inverter as 9 panels x 300w
25% loss

Energy

Physical | Electrical | Logical

Today | Day | 26/11/2025 - 26/11/2025



- Inverter 1 (7B040BD0-5A)
  - String 1.1
  - String 1.2
    - Optimizer 1.2.1 (21E356DC-...
    - Optimizer 1.2.2 (21E356DE-...
    - Optimizer 1.2.3 (21E35B8B-...
    - Optimizer 1.2.4 (21E35B6B-...
    - Optimizer 1.2.5 (21E35B8A-...
    - Optimizer 1.2.6 (21E35810-...
    - Optimizer 1.2.7 (13DAACC8-...
    - Optimizer 1.2.8 (13DAAB30-...
    - Optimizer 1.2.9 (21E35D39-...
    - Optimizer 1.2.10 (21E3580E...
    - Optimizer 1.2.11 (21E35D05...
    - Optimizer 1.2.12 (21E35B6C...
    - Optimizer 1.2.13 (13DAB50...
    - Optimizer 1.2.14 (13DAACE...
    - Optimizer 1.2.15 (13DAAB2...
    - Optimizer 1.2.16 (13DAAB1...
    - Optimizer 1.2.17 (13DAACC...

Optimizer Energy

26 Nov 04.00 08.00 12.00

Total: 0.00Wh

Alerts (0)

No Alerts

Information

Optimizer 1.2.3

S/N 2

Model P750-4RM

Module

5° 32°

Manufacturer Shenzhen Aiko D Techno

Model AIKO-A61

ercial Sites | Sites | Alerts | Reports | 2 | Ar

e Energy

Online 18:09 Updated 1 Minute ago

Today ← → Day 26/11/2025 – 26/11/202

Live PV Production

0 kW

17 kW Rated AC

	4180201
tak DC Power	21 kW
ldress	Bowman Court 9
ccount	Tile Energy Ltd
stallation Date	13 Mar 2024

Energy Produced	Specific Yield	Average Power Factor	Site Availal
17.7 kWh	0.81 Wh/Wp	97.6	100

Production

17.7 kWh

0.01 kWh

17.7 kWh

100%

Consumption

93.8 kWh

76.1 kWh

17.7 kWh

81%

7°C Light Rain

unrise: 07:43, Sunset: 16:06

Wind SSW 16.7 km/h, Humidity 81.4%, Irradiation: 0 w/m²

Wed	Thu	Fri	Sat	Sun
-7°C	8-13°C	7-10°C	2-9°C	3-6°C

Site Power

Last Updated 11/26/2025 18:09

Power En

15 KW

10 KW

5 KW

0 KW

5 KW

10 KW

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No Alerts

evices

Inverters (1)

SolarEdge Always Puts Safety First

With millions of installations worldwide, solar energy is designed to be safe and reliable. However, as the industry grows and matures and installations increase, stricter safety standards and regulations are becoming more commonplace, much the same as they are across many other industries. These outline that should a fire break out, installers, maintenance personnel and fire fighters must be able to reduce DC to a safe voltage whenever AC power is off.

Without adequate precautions, a high DC voltage can lead to electrocution and burn hazards for these individuals. Due to increasing awareness, fire brigades and insurance companies are requesting stricter safety standards.

SolarEdge offers enhanced safety with two embedded features, SafeDC™ and arc fault detection and interruption to reduce the risk of electrocution and fires.

Arcing can happen when connecters and/or cables in a PV system are damaged or improperly connected, when PV systems age and connectors and cables degrade, or, when animals chew the cables.

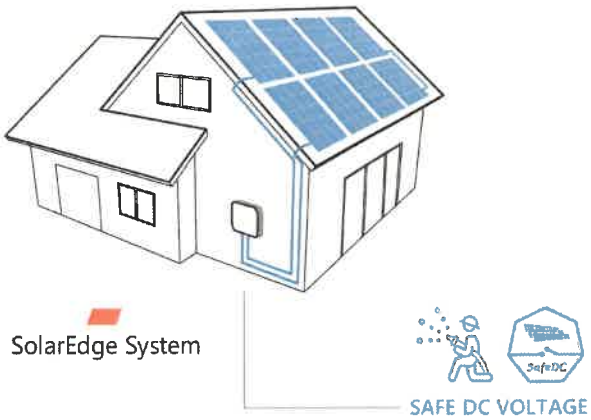
When connecters or cables are damaged, it may result in an electric arc. Arcing generates heat, which could lead to fires. Additionally, arcs can electrify the installation, causing the mounting system to become charged, which can potentially result in electric shocks for anyone touching the system.

In compliance with the UL1699B arc detection standard, SolarEdge inverters have built-in protection designed to mitigate the effects of some arcing faults that may pose a risk of fire. SolarEdge is compliant with this requirement that defines automatic shutdown of inverters until necessary checks can be undertaken and manual restart where the inverter remains in standby/night mode pending a status change. This helps to increase personal safety, protect equipment and prevent structural damage.

solaredge

SafeDC™ reduces the risk of working around damaged cables

To decrease DC voltage to a safe level, SolarEdge inverters are designed to automatically switch into safety mode when AC is shutdown. This built-in SafeDC™ feature ensures that the output voltage of each module is reduced to a touch-safe 1V whenever AC power is off.*



Why SolarEdge PV systems compare more favorably against traditional inverters

SolarEdge System	Traditional Inverters
SafeDC™ is always on and embedded in the technology.	Even when the inverter is shutdown, there is still high voltage in the wiring, making it unsafe to the touch.
When there is no communication between the inverter and power optimizer, the default output voltage of each power optimizer is 1V per module.	Rooftop array disconnect switches only terminate the flow of current from the roof to the inverter. The modules on the roof, their cabling, and the cabling all the way to the inverter remain energized and dangerous while there is daylight.
SolarEdge inverters are designed to identify arc detections and subsequently shut down, in compliance with UL1699B arc detection standard.	Third-party arc fault detectors are usually required, adding further costs and installation effort.

Don't just take our word for it

Riccardo Betti, CEO of All Energy & Architecture, had this to say about SolarEdge's SafeDC™ feature:
"Because of the high fire risk at the fuel deposit, we chose a technology that would allow the customer to go about their business with total peace of mind. We proposed SolarEdge DC optimized inverters due to its positive safety record, embedded SafeDC™, and arc fault detection technology. This PV solution allows the customer to work safely during normal operations and even during potential emergencies."

For more information on SolarEdge's enhanced safety features, see this white paper.

*Certified in Europe as a DC disconnect According to IEC/EN 60947-1 and IEC/EN 60947-3, VDE AR 2100-712, and OVE R-11-1.

About SolarEdge

SolarEdge is a global leader in smart energy technology. By deploying world-class engineering capabilities and a relentless focus on innovation, we create smart energy products and solutions that power our lives and drive future progress.

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